

PCT

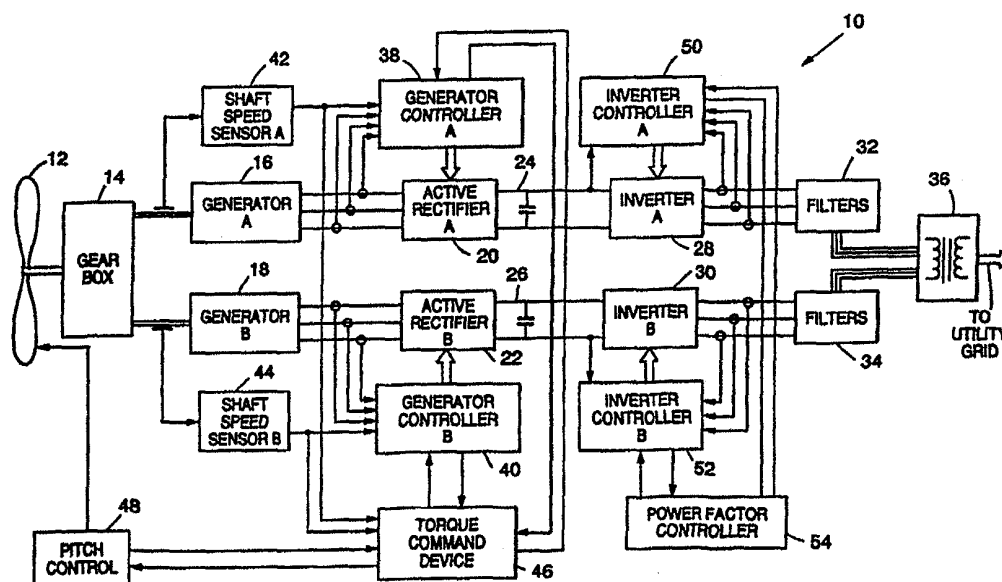
WORLD INTELLECTUAL PROPERTY ORGANIZATION
International Bureau



INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(51) International Patent Classification ⁵ : H02P 9/00, F03D 7/00		A1	(11) International Publication Number: WO 92/14298
			(43) International Publication Date: 20 August 1992 (20.08.92)
<p>(21) International Application Number: PCT/US92/00822</p> <p>(22) International Filing Date: 31 January 1992 (31.01.92)</p> <p>(30) Priority data: 649,567 1 February 1991 (01.02.91) US</p> <p>(71) Applicant: U.S. WINDPOWER, INC. [US/US]; 6952 Preston Avenue, Livermore, CA 94550 (US).</p> <p>(72) Inventors: RICHARDSON, Robert, D. ; 462 Santander Drive, San Ramon, CA 94583 (US). ERDMAN, William, L. ; 1821 Mill Springs Common, #311, Livermore, CA 94550 (US).</p> <p>(74) Agents: McFARLAND, James, D. et al.; Blakely, Sokoloff, Taylor & Zafman, 12400 Wilshire Boulevard, 7th Floor, Los Angeles, CA 90025 (US).</p>		<p>(81) Designated States: AT, AT (European patent), AU, BB, BE (European patent), BF (OAPI patent), BG, BJ (OAPI patent), BR, CA, CF (OAPI patent), CG (OAPI patent), CH, CH (European patent), CI (OAPI patent), CM (OAPI patent), DE, DE (European patent), DK, DK (European patent), ES, ES (European patent), FI, FR (European patent), GA (OAPI patent), GB, GB (European patent), GN (OAPI patent), GR (European patent), HU, IT (European patent), JP, KP, KR, LK, LU, LU (European patent), MC (European patent), MG, ML (OAPI patent), MR (OAPI patent), MW, NL, NL (European patent), NO, RO, RU, SD, SE, SE (European patent), SN (OAPI patent), TD (OAPI patent), TG (OAPI patent).</p> <p>Published <i>With international search report.</i></p>	

(54) Title: **VARIABLE SPEED WIND TURBINE**



(57) Abstract

A variable speed wind turbine (10) is disclosed comprising a turbine rotor (12) that drives an AC induction generator (16 and 18), a power converter (20-34) that converts the generator output to fixed-frequency AC power, a generator controller (38 and 40), and an inverter controller (50 and 52). The generator controller (38 and 40) uses field orientation to regulate either stator currents or voltages to control the torque reacted by the generator. The inverter controller (50 and 52) regulates the output currents to supply multi-phase AC power having leading or lagging currents at an angle specified by a power factor control signal.

FOR THE PURPOSES OF INFORMATION ONLY

Codes used to identify States party to the PCT on the front pages of pamphlets publishing international applications under the PCT.

AT	Austria	FI	Finland	MI	Mali
AU	Australia	FR	France	MN	Mongolia
BB	Barbados	GA	Gabon	MR	Mauritania
BE	Belgium	GB	United Kingdom	MW	Malawi
BF	Burkina Faso	GN	Guinea	NL	Netherlands
BG	Bulgaria	GR	Greece	NO	Norway
BJ	Benin	HU	Hungary	PL	Poland
BR	Brazil	IE	Ireland	RO	Romania
CA	Canada	IT	Italy	RU	Russian Federation
CF	Central African Republic	JP	Japan	SD	Sudan
CG	Congo	KP	Democratic People's Republic of Korea	SE	Sweden
CH	Switzerland	KR	Republic of Korea	SN	Senegal
CI	Côte d'Ivoire	LI	Liechtenstein	SU	Soviet Union
CM	Cameroon	LK	Sri Lanka	TD	Chad
CS	Czechoslovakia	LU	Luxembourg	TG	Togo
DE	Germany	MC	Monaco	US	United States of America
DK	Denmark	MG	Madagascar		
ES	Spain				

VARIABLE SPEED WIND TURBINE

Reference to Microfiche Appendix

Reference is hereby made to a microfiche appendix submitted herewith, consisting of two microfiche of 119 frames.

BACKGROUND OF THE INVENTION

Field of the Invention

This invention relates generally to wind turbines that operate at variable speed under varying wind conditions, and relates more particularly to a power converter for converting wind energy into AC electrical power at a controlled power factor and for controlling the torque generated by the wind turbine.

Description of the Relevant Art

Wind turbines provide a primary source of energy that can be converted into electricity and supplied to utility power grids. Conversion of wind energy to electrical energy is accomplished in a wind turbine by driving an electrical generator, commonly an AC induction generator. If the electrical power generated by a wind turbine is to be supplied to a utility power grid, then it is required to have a constant frequency, e.g., 60 Hertz, that is synchronized to the utility line frequency. This can be accomplished by driving the generator at a constant rotational speed, which, unless a variable speed transmission is used, requires that the wind turbine rotate at a constant speed. Unfortunately, constant speed operation of a wind turbine limits

-2-

its energy conversion efficiency due to variable wind conditions. Turbine rotor speed needs to be proportional to wind speed for optimal energy recovery.

Variable speed wind turbines have been proposed as a way of increasing the energy conversion efficiencies of constant speed wind turbines. By varying the rotor speed in varying wind conditions, improved energy recovery can be achieved over a range of wind speed. Also importantly, the peak mechanical stresses caused by wind gusts can be reduced by limiting the torque reacted on the wind turbine by the generator and allowing the wind turbine to speed up in response to wind gusts. The increased kinetic energy of the rotor caused by wind gusts serves as a short term energy storage medium to further improve energy conversion. Such operation, however, requires a responsive torque control system.

Although variable speed wind turbines are advantageous from the perspective of increased energy conversion and reduced stresses, the electrical generation system is more complicated than that of a constant speed wind turbine. Since a generator is usually coupled to a variable speed rotor through a fixed-ratio gear transmission, the electrical power produced by the generator will have a variable frequency. This requires a conversion from the variable frequency AC output by the generator to a constant frequency AC for supplying the utility power grid. The conversion can be accomplished either directly by a frequency converter or through an intermediate conversion to DC by a rectifier and reversion to fixed-frequency AC by an inverter.

SUMMARY OF THE INVENTION

In accordance with one illustrated embodiment, the present invention includes a variable speed wind turbine comprising a turbine rotor that drives a multiphase generator, a power converter with active switches that control stator electrical quantities in each phase of the generator, a torque command device associated with turbine parameter sensors that generates a torque reference signal indicative of a desired torque, and a generator controller operating under field orientation control and responsive to the torque reference signal for defining a desired quadrature axis current and for controlling the active switches to produce stator electrical quantities that correspond to the desired quadrature axis current.

The present invention includes a method for controlling torque reacted by a multiphase generator of a wind turbine, where a power converter with active switches controls electrical quantities in the stator of the generator to establish a rotating flux field in the rotor of the generator. The method includes the steps of defining a torque reference signal indicative of a desired generator torque, converting the torque reference signal into a desired quadrature axis current representing torque in rotating field coordinates normal to the rotor flux field, and controlling the active switches of the power converter to produce stator electrical quantities that correspond to the desired quadrature axis current.

The field oriented control defines the desired generator operation in terms of a rotating frame of reference to decouple

flux-producing currents from torque-producing currents. The desired generator operation is defined by a desired direct axis (flux-producing) current in rotating field coordinates aligned with the direction of the rotor flux field and a desired quadrature axis (torque-producing) current in field coordinates oriented normal to the rotor flux field. Generator torque is controlled by controlling the quadrature axis current. The angle of the field coordinate system with respect to a stationary frame of reference defines a desired rotor flux angle, which is periodically determined and used to convert the desired direct and quadrature axis currents from field coordinates into stator coordinates. A pulse width modulation circuit controls the active switches to produce stator electrical quantities that correspond to the desired stator electrical quantities. The power converter is preferably a rectifier/inverter with a DC voltage link. The rectifier has active switches in a bridge configuration that control the currents and voltages at the generator side of the power converter, while the inverter has active switches in a bridge configuration that control the currents at the line side of the power converter.

The stator electrical quantities that are regulated are either currents or voltages. When regulating currents, desired currents defined by the field oriented control are converted to desired stator currents, and the active switches of the power converter are controlled to produce corresponding stator currents. When regulating voltages, the desired field oriented currents are converted into desired field oriented voltages by compensating for cross-coupling between the direct and quadrature axes, the desired field oriented voltages are converted into desired stator

SUBSTITUTE SHEET

voltages, and the active switches are controlled to produce corresponding stator voltages.

In one embodiment, the generator controller regulates the generator torque by controlling the stator currents at a low speed of rotation of the generator and by controlling the stator voltages at a higher speed of rotation of the generator. During low speed operation of the generator, the orientation of the rotor flux field with respect to the rotor is controlled by switching the active rectifier to regulate currents in the stator, while during the higher speed operation of the generator, the orientation of the rotor flux field is controlled by switching the active rectifier to regulate voltages in the stator. Switching between current control and voltage control is preferably controlled by a rotor speed signal that indicates rotor speed.

One embodiment of the current controller is particularly useful for controlling currents flowing into the power converter from the generator side and flowing out of the power converter at the line side. This current controller periodically determines a distortion index indicative of errors between desired and actual currents, and controls the active switches of the power converter to produce currents that minimize the distortion index.

The present invention further includes an apparatus and method for controlling the active switches at the line side inverter to supply output electricity at a desired angle between voltage and current. This aspect of the invention includes an inverter controller that forms a reference waveform, rotates the reference waveform by a selected power factor angle to yield a template waveform, uses the template waveform to define desired output

currents, and controls the active switches to produce output currents corresponding to the desired output currents.

One feature of the present invention is the use of field orientation control of the rectifier to control generator torque. Field orientation decouples the torque-producing currents or voltages of the generator stator from the flux-producing currents or voltages and thus permits responsive control of generator torque.

Another feature is a hybrid control strategy for the rectifier in controlling either the stator currents or stator voltages. Current control is used where the stator currents can be assumed to be supplied by current sources, which is a valid assumption at low rotor speeds due to a large margin between the DC bus voltage of the rectifier and the counter emf of the generator. Voltage control is used at higher rotor speeds where current control would otherwise require increasing the DC bus voltage proportional to speed to maintain responsive control and constant volts/hertz operation. Voltage control has an increased power capability over current control at higher speeds while maintaining constant volts/hertz operation and moderate DC bus voltages, thus allowing the use of lower voltage switching devices than would be required for current control. Voltage control is also more efficient than current control at high speeds due to reduced switching losses in the rectifier due to lower DC bus voltages for the same power level. Under voltage control, the stator voltages in field coordinates are compensated by decoupling factors, so that two control voltages are developed, one for controlling torque and the other for controlling rotor flux.

Still another feature of the invention is a particular current control algorithm, which determines optimum PWM commutation signals for the rectifier and inverter by periodically minimizing a distortion index indicative of current errors. This algorithm reduces total harmonic distortion over competing algorithms operating at comparable sampling frequencies, while reducing switching losses by reducing the number of switching events.

At the line side of the power converter, the inverter controller of the present invention offers some of the same advantages as the generator controller in terms of efficient and low-distortion power conversion through the use of the current control algorithm that minimizes a distortion index. In addition, the inverter controller provides power factor control by adjusting the output current anywhere between fully leading and fully lagging the output voltage, thereby supplying or absorbing selectable amounts of reactive power. This feature of the invention solves reactive power problems normally associated with induction generators, and also replaces power factor correction capacitors that would otherwise be needed on the utility line. Power factor correction can also take place when the wind turbine is not in use.

The features and advantages described in the specification are not all inclusive, and particularly, many additional features and advantages will be apparent to one of ordinary skill in the art in view of the drawings, specification and claims hereof. Moreover, it should be noted that the language used in the specification has been principally selected for readability and

instructional purposes, and may not have been selected to delineate or circumscribe the inventive subject matter, resort to the claims being necessary to determine such inventive subject matter.

BRIEF DESCRIPTION OF THE DRAWINGS

Figure 1 is a block diagram of a wind turbine in accordance with the present invention.

Figure 2 is a schematic diagram of a power converter circuit and block diagram of associated control circuits of the present invention.

Figure 3 is a block diagram of the control system used to control generator torque.

Figure 4 is a graphical diagram illustrating the angular relationships between a fixed stator coordinate system, a rotating rotor coordinate system, and a rotating field oriented coordinate system.

Figure 5 is a block diagram of a generator control unit of the present invention.

Figure 6 is a block diagram of a field orientation converter of the present invention.

Figure 7 is a block diagram of a delta modulator current controller of the present invention.

Figure 8 is a block diagram of a distortion index current controller of the present invention.

Figure 9 is a block diagram of an alternative implementation of the distortion index current controller of Figure 8.

Figure 10 is a graphical representation, in α, β coordinates, of voltage vectors resulting from eight possible switch states of the active rectifier.

Figure 11 is a block diagram of a voltage controller of the present invention.

Figure 12 is a block diagram of a computer program used in the generator control unit of the present invention.

Figure 13 is a block diagram of an inverter control unit of the present invention.

Figure 14 is a block diagram of a current controller used in the inverter control unit of Figure 13.

Figure 15 is a block diagram of a computer program used in the inverter control unit of the present invention.

DETAILED DESCRIPTION OF THE INVENTION

Figures 1 through 15 of the drawings disclose various embodiments of the present invention for purposes of illustration only. One skilled in the art will readily recognize from the following discussion that alternative embodiments of the structures and methods illustrated herein may be employed without departing from the principles of the invention.

The preferred embodiment of the present invention is a variable speed wind turbine with a power converter that supplies constant frequency, high quality power at an adjustable power factor to a utility grid. As shown in Figure 1, the wind turbine 10 includes a variable pitch turbine rotor 12 that is mechanically coupled through a gear box 14 to two 3-phase AC induction generators 16 and 18. The gear box 14 includes a fixed-ratio,

step-up transmission, so that the generator rotors rotate at a fixed multiple of the speed of the turbine rotor. The generators 16 and 18 produce 3-phase AC electricity at a variable frequency that is proportional to the speed of the turbine rotor. The electricity generated by each generator 16 and 18 is converted from variable frequency AC to fixed frequency AC by power converters that comprise active rectifiers 20 and 22, DC voltage links 24 and 26, inverters 28 and 30, and filters 32 and 34. The outputs of the filters 32 and 34 are combined at a transformer 36, the output of which is supplied to the utility grid.

The two generators, both of which rotate at all times whenever the turbine rotor rotates, are preferred over one generator in this embodiment in order to build a high capacity wind turbine while using readily available generators. The invention can, of course, be implemented in a wind turbine with only one generator or more than two generators.

Each of the generators 16 and 18 is controlled separately by generator controllers 38 and 40, which, as explained below, control the torque reacted by the generators by controlling the stator currents or voltages. Shaft speed sensors 42 and 44 monitor the rotor speed of the two generators, respectively, and supply rotor speed information to the generator controllers 38 and 40 and to a torque command device 46. The inverters 28 and 30 are controlled separately by inverter controllers 50 and 52. A power factor controller 54 directs the inverter controllers 50 and 52 to provide power factor correction by shifting the output current with respect to the output voltage.

The torque command device 46 monitors wind turbine performance parameters and generates torque control signals to the generator controllers 38 and 40 and pitch angle control signals to a pitch control unit 48. Stored within the torque command device 46 is a table of optimal values of torque, pitch angle, and rotor speed for various operating conditions. These values are given as a function of an estimated wind speed, which is determined by an aerodynamic model of the wind turbine having inputs of rotor speed from the speed sensors 42 and 44, measured pitch angle from the pitch control unit 48, and measured torque from the generator controllers 38 and 40. In order to improve the dynamic stability of the overall control system, a speed control signal is used to adjust the optimal values of pitch angle and torque found from the table. The speed control signal is proportional to the difference between the optimal desired speed from the table and the measured speed from the speed sensors 42 and 44. The torque command device 46 thus determines desired values of torque and pitch angle based on the sensed operating conditions and supplies torque and pitch angle control signals to the generator controllers 38, 40 and pitch control unit 48, respectively.

Broadly speaking, the power converter for each generator includes an active rectifier, a DC voltage link, an inverter, filters, and associated controls. Both power converters are identical; only one will be explained. More particularly, as illustrated in Figure 2, the active rectifier 20 includes three pairs of active switching devices 60 arranged in a bridge circuit between a +DC rail 68 and a -DC rail 70 of the DC voltage link 24 and each of

three stator power taps 72-74 of the generator 16. Each pair of switching devices is coupled between the DC rails 68 and 70, and connected at an intermediate point to one of the stator power taps. Commutation signals that cause the active switching devices to switch on and off originate in a generator control unit 76, which supplies the signals to the switching devices through a drive circuit 78. The generator control unit 76 and drive circuit 78 are isolated from the rectifier 20 by optical isolators to minimize interference. The commutation signals are complementary for each pair of switching devices, causing one switching device of each pair to switch on and the other switching device of the pair to switch off, as appropriate to achieve the desired stator currents or voltages. The switching devices 60 of the rectifier 20 control the stator currents and voltages in the three phase stator windings.

The switching devices 60 of the rectifier can be any of a number of different types of active switches, including insulated gate bipolar transistors (IGBT), bipolar junction transistors, field effect transistors, Darlington transistors, gate turn-off thyristors, or silicon controlled rectifiers. In the preferred embodiment, the switching devices 60 of the rectifier are IGBTs, with two IGBTs connected in parallel for each one shown in Figure 2, for a total of twelve devices in the rectifier 20.

The generator control unit 76, which is part of the generator controller 38, receives sensor inputs of the stator currents i_{s1} , i_{s2} , i_{s3} , and rotor speed ω_r , receives a torque reference value T_{ref} from the torque command device 46 (Figure 1), and generates pulse width modulated (PWM) commutation

signals that it supplies to the rectifier switches 60 through the drive circuit 78. Although Figure 2 shows sensing of all three stator currents, only two currents need to be sensed because the third can be found from the relationship $i_{s1} + i_{s2} + i_{s3} = 0$. The operation of the generator control unit 76 will be explained in further detail below.

The DC voltage link 24 consists simply of the two rails 68 and 70, plus an energy storage capacitor 80 connected between the two rails. In the preferred embodiment, where each generator is rated at 150 kilowatts, the capacitance of the capacitor 80 is about 15,000 microfarads, and the nominal voltage of the DC link is about 750 volts.

Situated on the other side of the DC voltage link from the active rectifier 20, the inverter 28 also includes three pairs of active switching devices 82 arranged in a bridge circuit between the +DC rail 68 and -DC rail 70 of the DC voltage link 24. The intermediate points of the pairs of active switching devices 82 form three output taps 84-86 from which 3-phase electricity flows through the filters 32 and transformer 36 to the utility grid. Commutation signals for the active switching devices 82 originate in an inverter control unit 88, which supplies the signals to the switching devices through a drive circuit 90. The inverter control unit 88 and drive circuit 90 are isolated from the inverter 28 by optical isolators. The commutation signals are complementary for each pair of switching devices, causing one switching device of each pair to switch on and the other switching device of the pair to switch off at any given time. In the preferred embodiment, the switching devices 82 of the inverter 28

consist of twelve IGBTs arranged in parallel pairs, like the switching devices 60 of the rectifier.

The inverter control unit 88, which is part of the inverter controller 50, receives sensor inputs of the inverter currents i_{o1} , i_{o2} , i_{o3} , inverter voltages v_{o1} , v_{o2} , v_{o3} , and DC link voltage v_{dc} . The inverter currents are sensed at the output taps, while the inverter voltages are sensed at the output of the filters 32 and are isolated through potential transformers 92. The inverter control unit 88 also receives, from the power factor controller 54, a power factor signal, a reactive power signal, and an operation mode signal, which define the desired power factor. In response, as will be explained in further detail below, the inverter control unit 88 generates pulse width modulated commutation signals and supplies them to the inverter switches 82 through the drive circuit 90. In addition, the inverter control unit 88 also supplies a feedback signal, Q_{fb} , to the power factor controller 54 that indicates the reactive power being supplied by the inverter 50.

The control structure of the wind turbine is illustrated in Figure 3 for one of the generators 16. The generator control unit 76 includes a field orientation converter 94 that converts the torque reference, T_{ref} , and the rotor speed, ω_r , into field oriented control currents, i_{sd}^* and i_{sq}^* , and a rotor flux angle, θ_s^* . These control variables, which are identified as control variables by the * superscript, are used by a PWM controller 95 along with the sensed 3-phase stator currents, i_{s1} , i_{s2} , i_{s3} , to generate the PWM commutation signals, D_1 , \bar{D}_1 , D_2 , \bar{D}_2 , D_3 , \bar{D}_3 . The notation D_n and \bar{D}_n for example, refers to the base drive signals for the upper (D_n) and lower (\bar{D}_n) devices of one pair of rectifier switches 60.

The PWM controller 95, as will be described in more detail below, controls stator electrical quantities, either the stator currents or the stator voltages, depending on the rotor monitor 97 monitors the stator currents, generates a signal indicative of actual torque, T_{fb} , and feeds it back to the torque command device 46.

Controlling the generator currents and voltages in terms of field coordinates is a key element of the present invention. The electric torque of an AC induction machine can be expressed in terms of the stator and rotor currents, but such an expression is difficult to use in a torque control system since the rotor currents of a squirrel-cage induction generator cannot be directly measured. Field orientation control eliminates that difficulty.

It is important to understand that, at any instant of time, the rotor flux of an induction machine can be represented by a radial vector λ_r with magnitude λ_r and angle θ_s . The field orientation principle defines the stator current in terms of a rotating d,q coordinate system, where a direct (d) axis is aligned with the instantaneous rotor flux vector λ_r at angle θ_s and a quadrature (q) axis is perpendicular to the rotor flux vector. This is illustrated in Figure 4. The stator current vector, i_s , can be degenerated into a component, i_{sd} , that is parallel to the rotor flux λ_r vector and a component, i_{sq} , that is perpendicular to the rotor flux vector. The currents i_{sd} and i_{sq} at angle θ_s , are the field coordinate representation of the stator current vector.

Figure 4 also illustrates that ω_r is defined as the rotor angular speed and ω_s is defined as the angular speed of the rotor flux vector. The machine slip speed, ω_{sl} , which is the speed of the

stator current vector with respect to the rotor, is the difference between ω_s , and ω_r .

The d,q coordinate system isolates or decouples a current that creates the rotor flux field, i_{sd} , on the direct axis, from a current that creates torque, i_{sq} , on the quadrature axis. Defining the generator currents in field orientation coordinates permits the generator control unit 76 to convert the torque control commands directly into a desired quadrature axis current, i_{sq}^* , which is then used by the PWM controller 95 to carry out the torque commands of the torque command device 46.

Controlling the generator in this manner requires conversion between stationary stator coordinates and rotating field coordinates. The stator currents in a balanced, 3-phase coordinate system, as represented by the currents on the three stator power taps 72-74 (Figure 2), can be designated by the variables i_{s1} , i_{s2} , and i_{s3} . The balanced, 3-phase stator currents are equivalent to 2-phase stator currents, $i_{s\alpha}$ and $i_{s\beta}$, defined by the following matrix equation:

$$\begin{bmatrix} i_{s\alpha} \\ i_{s\beta} \\ 0 \end{bmatrix} = \begin{bmatrix} 1 & \cos(2\pi/3) & \cos(4\pi/3) \\ 0 & \sin(2\pi/3) & \sin(4\pi/3) \\ 1 & 1 & 1 \end{bmatrix} \begin{bmatrix} i_{s1} \\ i_{s2} \\ i_{s3} \end{bmatrix} \quad (1)$$

The 2-phase stator currents, $i_{s\alpha}$, and $i_{s\beta}$, can be converted into the field coordinate currents, i_{sd} and i_{sq} , as a function of the rotor flux angle, θ_s , by the following transformation:

-17-

$$\begin{bmatrix} i_{sd} \\ i_{sq} \end{bmatrix} = \begin{bmatrix} \cos\theta_s & \sin\theta_s \\ -\sin\theta_s & \cos\theta_s \end{bmatrix} \begin{bmatrix} i_{s\alpha} \\ i_{s\beta} \end{bmatrix} \quad (2)$$

Transformation from field coordinates to 2-phase coordinates is accomplished by inverting equation (2), which results in the following:

$$\begin{bmatrix} i_{s\alpha} \\ i_{s\beta} \end{bmatrix} = \begin{bmatrix} \cos\theta_s & -\sin\theta_s \\ \sin\theta_s & \cos\theta_s \end{bmatrix} \begin{bmatrix} i_{sd} \\ i_{sq} \end{bmatrix} \quad (3)$$

Transformation from 2-phase to balanced 3-phase coordinates is found by inverting equation (1):

$$\begin{bmatrix} i_{s1} \\ i_{s2} \\ i_{s3} \end{bmatrix} = \begin{bmatrix} \frac{2}{3} & 0 & \frac{1}{3} \\ -\frac{1}{3} & \frac{1}{\sqrt{3}} & \frac{1}{3} \\ -\frac{1}{3} & -\frac{1}{\sqrt{3}} & \frac{1}{3} \end{bmatrix} \begin{bmatrix} i_{s\alpha} \\ i_{s\beta} \\ 0 \end{bmatrix} \quad (4)$$

Representations of the stator current vector in the rotating d,q field coordinate system, in the stationary 2-phase α,β coordinate system, and in the stationary balanced 3-phase coordinate system are shown in Figure 4.

The structure of the generator control unit 76 is shown in block diagram form in Figure 5. The generator control unit is preferably implemented in a digital signal processor ("DSP"), a Texas Instruments model TMS320C25. Computer code for

implementing the invention in a DSP is disclosed in the microfiche appendix.

Functionally, the generator control unit 76 includes the field orientation converter 94, the torque monitor 97, and the PWM controller 95. In the preferred embodiment, the PWM controller 95 includes a current controller 96, a voltage controller 98, and a selector circuit 100. These components will be explained in more detail below, but generally, the field orientation converter 94 generates control parameters based on the rotor speed and torque reference signals, the current controller 96 or the voltage controller 98 generates PWM commutation signals for the active switching devices 60, and the selector circuit 100 chooses which of the PWM commutation signals to output to the drive circuit 78. The torque monitor 97 senses the actual stator currents, i_{s1} , i_{s2} , i_{s3} , converts them to field coordinate values using equations (1) and (2), and calculates a torque signal, T_{fb} , using equation (8) (see below) for feedback to the torque command device 46. The torque monitor 97 thus infers generator torque from the measured currents. The computations performed within the DSP of the generator control unit 76 are digital, which requires A/D conversion of the external signals.

The field orientation converter 94, illustrated in Figure 6, converts the torque control and rotor flux signals into field coordinates. Using a desired direct axis current, i_{sd}^* , the field orientation converter 94 computes the desired magnitude of the rotor flux, λ_r^* . The desired flux-producing direct axis current, i_{sd}^* , is a function of the particular generator used, and can be predetermined and stored in the DSP. In the preferred

embodiment, i_{sd}^* is assumed to be constant. Alternatively, i_{sd}^* can be varied to provide field weakening control, if desired. The notation * designates a desired value generated by the control system as opposed to an actual value.

The desired rotor flux, λ_r^* , is defined by the following equation:

$$\dot{\lambda}_r^* = \frac{-R_r \lambda_r^*}{L_r} + \frac{R_r L_o i_{sd}^*}{L_r} \quad (5)$$

where: λ_r^* = desired rotor flux;
 $\dot{\lambda}_r^*$ = time derivative of desired rotor flux;
 R_r = rotor resistance;
 L_o = mutual inductance;
 L_r = rotor self inductance.

In the general case, equation (5) can be represented by the following recursive equation:

$$\lambda_{r(k)}^* = \lambda_{r(k-1)}^* - \frac{\Delta t R_r \lambda_{r(k-1)}^*}{L_r} + \frac{\Delta t R_r L_o i_{sd(k-1)}^*}{L_r} \quad (6)$$

where: $\lambda_{r(k)}^*$ = λ_r^* at time = k;
 $\lambda_{r(k-1)}^*$ = λ_r^* at time = k-1;
 $i_{sd(k-1)}^*$ = i_{sd}^* at time = k-1;
 Δt = sample time period between time = k-1 and time = k.

-20-

In the case where i_{sd}^* is constant, the time derivative $\dot{\lambda}_r^* = 0$, so that equation (6) simplifies to:

$$\lambda_r^* = L_o i_{sd}^* \quad (7)$$

Once the rotor flux is known, the torque reference can be converted into quadrature axis current. In field coordinates, the torque reacted by the generator is given by:

$$T = \frac{P L_o \lambda_r i_{sq}}{3 L_r} \quad (8)$$

where: T = generator torque;
 P = number of generator poles;
 i_{sq} = quadrature axis current.

Solving equation (8) for i_{sq} , yields the following expression for desired torque-producing quadrature axis current as a function of the torque reference supplied by the torque command device 46:

$$i_{sq}^* = \frac{3 L_r T_{ref}}{P L_o \lambda_r^*} \quad (9)$$

where T_{ref} is the torque reference signal supplied to the generator control unit by the torque command device 46.

Once the desired rotor flux, λ_r^* , and desired quadrature axis current, i_{sq}^* , have been determined, the desired rotor flux angle,

SUBSTITUTE SHEET

θ_s^* , at a particular instant of time can be found. This is accomplished by solving the following equations:

$$\omega_{sl}^* = \frac{R_r L_o i_{sq}^*}{L_r \lambda_r^*} \quad (10)$$

$$\omega_s^* = \omega_r + \omega_{sl}^* \quad (11)$$

$$\theta_s^* = \int \omega_s^* dt, \quad 0 \leq \theta_s^* \leq 2\pi \quad (12)$$

where: ω_{sl}^* = desired machine slip speed;
 ω_s^* = desired rotor flux speed;
 ω_r = actual rotor speed;
 θ_s^* = desired instantaneous rotor flux angle.

Machine slip speed, ω_{sl}^* , is found from the calculated values of desired rotor flux, λ_r^* , and desired quadrature axis current, i_{sq}^* , using equation (10). The measured rotor speed, ω_r , is then added to the machine slip speed, ω_{sl}^* , to find the desired rotor flux speed, ω_s^* , according to equation (11). The desired rotor flux speed, ω_s^* , is then integrated modulo 2π to find the desired instantaneous rotor flux angle, θ_s^* .

The computed values for desired field oriented currents, i_{sd}^* and i_{sq}^* , rotor flux, λ_r^* , rotor flux speed, ω_s^* , and rotor flux angle, θ_s^* , are available to the current and voltage controllers 96 and 98 (Figure 5) for determination of the PWM commutation signals. Transformation of the desired stator currents from field coordinates into stationary 2-phase α, β coordinates or balanced 3-phase coordinates, if required by the PWM controller, can be

accomplished either in the field orientation converter or in the PWM controller. Here, it is assumed that the transformations occur outside of the field orientation converter 94.

In response to the values computed by the field orientation converter 94, either the current controller 96 or the voltage controller 98, depending on which is selected, determines switch states for the active switching devices (Figure 5). The current controller 96 generates PWM commutation signals by choosing a switch state that causes stator currents to approximate the desired currents defined by the field orientation converter. The voltage controller 98 generates PWM commutation signals by converting the desired field oriented currents into desired field oriented voltages, transforming them into stator coordinates, and then selecting the appropriate switch state to obtain the desired stator voltages.

One simple method of current control is illustrated in Figure 7, a delta modulator current controller. The delta modulator current controller converts the desired field oriented currents into stationary 2-phase stator coordinates, and then to 3-phase stator coordinates to generate desired 3-phase stator currents, i_{s1}^* , i_{s2}^* , i_{s3}^* .

Transforming the desired currents from rotating field coordinates to stationary 2-phase α, β coordinates is achieved by equation (3), which reduces to the following:

$$i_{s\alpha}^* = i_{sd}^* \cos\theta_s^* - i_{sq}^* \sin\theta_s^* \quad (13)$$

$$i_{s\beta}^* = i_{sd}^* \sin\theta_s^* + i_{sq}^* \cos\theta_s^* \quad (14)$$

The desired stator currents are then transformed into 3-phase coordinates using equation (4).

After converting the desired stator currents from field coordinates into 3-phase coordinates, the delta modulator current controller then periodically compares each desired stator current i_{s1}^* , i_{s2}^* , i_{s3}^* , with the corresponding actual stator current i_{s1} , i_{s2} , i_{s3} , using compare and hold devices 102. If the desired stator current for a phase is greater than the actual stator current, then the upper switching device is switched on and the lower switching device is switched off, otherwise, the upper device is switched on and the lower device is switched off. The compare and hold devices 102 set the PWM commutation signals, D_1 , \bar{D}_1 , D_2 , \bar{D}_2 , D_3 , \bar{D}_3 to accomplish the desired switching. The switch state so selected remains in effect until the next sample period occurs, at which time the comparisons are performed with updated actual and desired values.

Another method of current control, one that minimizes a distortion index, is illustrated in Figures 8-10. This method generates PWM signals by periodically minimizing a distortion index related directly to total harmonic distortion (THD). In comparison with the delta modulator current controller or with a linear controller with triangular crossing, this method is preferable due to lower THD at comparable frequencies, while requiring fewer switching events and, consequently, less power loss due to switching. The distortion index that is minimized may be defined as the sum of the squares of the current errors:

-24-

$$J_1 = (i_{s1}^* - i_{s1})^2 + (i_{s2}^* - i_{s2})^2 + (i_{s3}^* - i_{s3})^2 \quad (15)$$

where, $i_{s1}^*, i_{s2}^*, i_{s3}^*$ are the desired 3-phase stator currents, and i_{s1}, i_{s2}, i_{s3} are the actual 3-phase stator currents. Alternatively, the distortion index can be defined as the sum of the absolute values of the current errors.

$$J_2 = |i_{s1}^* - i_{s1}| + |i_{s2}^* - i_{s2}| + |i_{s3}^* - i_{s3}| \quad (16)$$

Minimizing the distortion index, J , involves determining which of eight possible switch states of the rectifier switches will produce actual stator currents nearest in value to the desired stator currents. One way to accomplish this is shown in Figure 8. Switching decisions are made periodically, based on the most recently measured stator currents. The actual stator currents $i_{s1}(k)$, $i_{s2}(k)$, and $i_{s3}(k)$, are measured at time $= k$, and a projection is made of the stator currents $i_{s1}(k+1)$, $i_{s2}(k+1)$, and $i_{s3}(k+1)$ at the next interval of time, for each possible switch state. Since there are two possible switch settings for each of the three switch pairs, there are eight (2^3) possible switch states for the rectifier switches. The projected stator currents $i_{s1}(k+1)$, $i_{s2}(k+1)$, and $i_{s3}(k+1)$ are found by modeling the generator and rectifier according to the following equation derived from a simplified model:

$$\underline{V} = \underline{E} + L_o \frac{d}{dt}(\underline{i}_s) \quad (17)$$

where \underline{V} = voltage vector resulting from a particular switch state;
 \underline{E} = generator emf vector;
 \underline{i}_s = stator current vector.

Evaluating the derivative over a discrete time interval, Δt , yields the following for the projected currents:

$$\underline{i}_s(k+1) = \frac{\Delta t}{L_o} \underline{V}(k) - \underline{E}(k) + \underline{i}_s(k) \quad (18)$$

The projected stator currents can thus be found for each switch state by evaluating equation (18) using the voltage vector that would result from that switch state.

After the projected stator currents are found, the distortion index, J , can be computed by equations (15) or (16) for each possible switch state. The switch state that yields the minimum value of J is output to the selector 100.

While the above-described method will define a switch state that minimizes the distortion index, another equivalent method is preferable due to its reduced computational overhead. The alternative method of computing the switch state that minimizes the distortion index is illustrated in Figures 9 and 10. This method converts the desired stator current vector into an equivalent desired voltage vector, and then finds the switch state that would most closely approximate the desired voltage vector. This method in effect minimizes an equivalent distortion index defined in the α, β coordinate system with respect to voltage error:

-26-

$$J_3 = (v_{s\alpha}^* - v_{s\alpha})^2 + (v_{s\beta}^* - v_{s\beta})^2 \quad (19)$$

or

$$J_4 = |v_{s\alpha}^* - v_{s\alpha}| + |v_{s\beta}^* - v_{s\beta}| \quad (20)$$

where

$v_{s\alpha}^*$	=	desired α axis voltage;
$v_{s\beta}^*$	=	desired β axis voltage;
$v_{s\alpha}$	=	actual α axis voltage;
$v_{s\beta}$	=	actual β axis voltage.

It can be shown that minimizing the voltage differences of equations (19) or (20) is equivalent to minimizing the current differences of equations (15) or (16), since the distortion indices vary only by constant or proportional factors. Due to this equivalence, minimizing the distortion index defined by equations (19) or (20) does control the stator currents, even though the desired currents are converted into desired voltages for evaluating the distortion index.

As shown in Figure 9, computations are carried out using the 2-phase α, β coordinate system instead of the 3-phase coordinate system in order to eliminate some redundant computational steps. The measured 3-phase stator currents, i_{s1} , i_{s2} , and i_{s3} , are converted into the 2-phase α, β coordinate system using equation (1). The desired field coordinate currents, i_{sd}^* and i_{sq}^* , as received from the field orientation converter 94 (Figure 5), are converted into desired α, β stator currents at time (k), $i_{s\alpha}^*(k)$ and $i_{s\beta}^*(k)$, using equation (3). These values are projected forward in time using the formulas:

-27-

$$i_{s\alpha}^*(k+1) = 2 i_{s\alpha}^*(k) - i_{s\alpha}^*(k-1) \quad (21)$$

$$i_{s\beta}^*(k+1) = 2 i_{s\beta}^*(k) - i_{s\beta}^*(k-1) \quad (22)$$

The generator emf, in α, β coordinates, is estimated by:

$$E_{\alpha} = \lambda_r^* \frac{d}{dt} (\cos \theta_s^*) = \omega_s^* \lambda_r^* \sin (\omega_s^* t) \quad (23)$$

$$E_{\beta} = \lambda_r^* \frac{d}{dt} (\sin \theta_s^*) = \omega_s^* \lambda_r^* \cos (\omega_s^* t) \quad (24)$$

The desired voltages in α, β coordinates, $v_{s\alpha}^*$ and $v_{s\beta}^*$, are estimated by the generator model of equation (17), which defines the following equations:

$$v_{s\alpha}^* = \frac{L_o (i_{s\alpha}^*(k+1) - i_{s\alpha})}{\Delta t} + E_{\alpha} \quad (25)$$

$$v_{s\beta}^* = \frac{L_o (i_{s\beta}^*(k+1) - i_{s\beta})}{\Delta t} + E_{\beta} \quad (26)$$

Next, instead of solving equation (19) or (20) for each possible switch state, the desired α and β axis voltages, $v_{s\alpha}^*$ and $v_{s\beta}^*$, are compared to the limited number of voltage vectors that could result from the eight possible switch states. These voltage vectors, shown in Figure 10, have a magnitude of either zero or the DC link voltage, v_{dc} , and are aligned with the s_1 , s_2 , and s_3 axes. The voltage vectors are defined according to the following table:

State	Switch Setting	($v_{s\alpha}, v_{s\beta}$)
0	$[\bar{D}_1, \bar{D}_2, \bar{D}_3]$	$v_{dc} (0, 0)$
1	$[D_1, \bar{D}_2, \bar{D}_3]$	$v_{dc} (1, 0)$
2	$[D_1, D_2, \bar{D}_3]$	$v_{dc} (1/2,$
$\sqrt{3}/2)$		
3	$[\bar{D}_1, D_2, \bar{D}_3]$	$v_{dc} (-1/2,$
$\sqrt{3}/2)$		
4	$[\bar{D}_1, D_2, D_3]$	$v_{dc} (-1, 0)$
5	$[\bar{D}_1, \bar{D}_2, D_3]$	$v_{dc} (-1/2, -$
$\sqrt{3}/2)$		
6	$[D_1, \bar{D}_2, D_3]$	$v_{dc} (1/2, -$
$\sqrt{3}/2)$		
7	$[D_1, D_2, D_3]$	$v_{dc} (0, 0)$

Since states 0 and 7 define the same zero voltage, there are seven possible stator voltages that could result from the eight possible switch settings of the active switching devices of the rectifier.

Minimizing the distortion index is accomplished by finding which stator voltage vector is closest to the desired voltage vector defined by $v_{s\alpha}^*$ and $v_{s\beta}^*$. Graphically, the α, β coordinate space can be divided into seven regions: an inner circle 104 of radius $v_{dc}/2$, plus six 60° sectors 106-111 of outer radius v_{dc} surrounding the inner circle, each sector having a switch state centered at the outer radius thereof.

Determining the closest voltage vector is a matter of finding into which region the desired voltage vector falls. To do so, the magnitude of the desired voltage vector is first compared

to $v_{dc}/2$ to determine whether the desired voltage vector falls within the inner circle 104. If the magnitude of the desired voltage vector is less than one-half of v_{dc} , then state 0 or state 7 is the desired switch state. Choosing between state 0 and state 7 is accomplished by selecting the state that requires the fewest number of switches to change state from the previous switch setting.

Next, if the magnitude of the desired voltage vector exceeds $v_{dc}/2$, then the signs of $v_{s\alpha}^*$ and $v_{s\beta}^*$ are examined to determine in which quadrant the voltage vector falls. If the sign of $v_{s\alpha}^*$ is positive, then states 1, 2, or 6 are candidates, and, if negative, then states 3, 4, or 5 are candidates. If both $v_{s\alpha}^*$ and $v_{s\beta}^*$ are positive, for example, then either state 1 or state 2 is the closest voltage vector. For $v_{s\alpha}^*$ and $v_{s\beta}^*$ positive, state 1 is closest if $v_{s\alpha}^* > \sqrt{3} v_{s\beta}^*$, otherwise state 2 is closest. This is so because a dividing line 112 between sector 106 of state 1 and sector 107 of state 2 is inclined at 30° to the α axis, and because:

$$\tan 30^\circ = \frac{v_{s\beta}^*}{v_{s\alpha}^*} = \frac{1}{\sqrt{3}} \quad (27)$$

The selections between states 3 and 4, 4 and 5, and 1 and 6 in the other quadrants are developed in the same manner. Once the closest voltage vector is found, the switch state associated with that voltage vector is output to the selector 100.

Referring back to Figure 5, operation with the current controller 96 generating the PWM commutation signals occurs at relatively low speeds, where the DC voltage link offers substantial ceiling voltage. In that situation, the current

controller 96 keeps the stator currents in close agreement with the desired stator current values. This operation effectively results in current sources for the stator windings, which allows the current controller to ignore the stator voltages.

At higher speeds, however, where the generator emf approaches the voltage of the DC voltage link, the stator voltages can no longer be ignored. In this operating region, the voltage controller 98 takes the stator voltages into consideration.

The selector 100 senses the rotor speed, ω_r , and selects the voltage controller 98 instead of the current controller 96 when the rotor speed exceeds a predetermined value. This value can be determined empirically by observing the distortion of the current waveform during operation of the current controller at various speeds. In the preferred embodiment, using a four pole squirrel-cage induction generator with a 1800 rpm synchronous speed and operating at a nominal voltage of 750 volts, the switching point is about 1780 rpm. Preferably, some hysteresis is built into the switching point of the selector 100 so that small oscillations of the rotor speed about the switching point do not cause repeated switching between current control and voltage control. As an alternative to or in addition to monitoring the rotor speed, the DC link voltage and the generator emf can be monitored to determine at which point to switch between current control and voltage control. Monitoring the DC link voltage is not necessary in the preferred embodiment because the inverter control unit 88 maintains that voltage at a fairly constant value.

Like the current controller 96, the voltage controller 98 periodically generates a set of PWM commutation signals for

switching on and off the active switches of the rectifier. The voltage controller monitors the desired and actual torque and flux, as defined by the field oriented currents, i_{sd}^* and i_{sq}^* , compensates for the stator voltages, and generates field oriented control voltages, v_{sd}^* and v_{sq}^* , which are used to generate the commutation signals.

The stator voltages, in field coordinates, are defined by the following equations:

$$\frac{\sigma L_s \dot{i}_{sd}}{R_s} + i_{sd} = \frac{v_{sd}}{R_s} - \frac{(1-\sigma) L_s \dot{\lambda}_r}{R_s L_o} + \frac{\sigma L_s \omega_s i_{sq}}{R_s} \quad (28)$$

$$\frac{\sigma L_s \dot{i}_{sq}}{R_s} + i_{sq} = \frac{v_{sq}}{R_s} - \frac{(1-\sigma) L_s \omega_r \lambda_r}{R_s L_o} - \frac{\sigma L_s \omega_s i_{sd}}{R_s} \quad (29)$$

where: σ = total or global leakage factor;
 L_s = stator inductance;
 R_s = stator resistance.

The last two terms on the right sides of equations (28) and (29) are coupling terms for which compensation is required to eliminate cross coupling between the direct and quadrature axes. The goal is to generate v_{sd}^* as a function of i_{sd}^* and v_{sq}^* as a function of i_{sq}^* . Eliminating the cross coupling terms allows v_{sd}^* to control rotor flux and v_{sq}^* to control torque.

The operation of the voltage controller 98 is shown in Figure 11. The actual 3-phase stator currents, i_{s1} , i_{s2} , i_{s3} , are converted into field oriented coordinates by equations (1) and (2).

The desired voltage on the quadrature axis, v_{sq}^* , is generated by first subtracting the actual quadrature current, i_{sq} , from the desired quadrature current, i_{sq}^* , and then running the resultant through a proportional-integral (PI) controller 114 to generate v_{sq}' , which is a measure of quadrature axis current error. The PI controller supplies a proportional/integral output of the form:

$$v_{sq}' = k_p (i_{sq}^* - i_{sq}) + k_i \int (i_{sq}^* - i_{sq}) dt \quad (30)$$

where k_p and k_i are coefficients selected to provide adequate stability. Equation (30) can be evaluated in discrete time by the following:

$$v_{sq}'(k) = v_{sq}'(k-1) + (k_p + \Delta t k_i) (i_{sq}^*(k) - i_{sq}(k)) - k_p (i_{sq}^*(k-1) - i_{sq}(k-1)) \quad (31)$$

The value of v_{sq}' is then compensated by adding a decoupling factor consisting of the two voltage coupling terms on the right side of equation (29), which results in v_{sq}^* as follows:

$$v_{sq}^* = v_{sq}' + \frac{(1-\sigma) L_s \omega_s^* \lambda_r^*}{R_s L_o} + \frac{\sigma L_s \omega_s^* i_{sd}}{R_s} \quad (32)$$

Similarly, the desired voltage on the direct axis, v_{sd}^* , is generated by first subtracting the rotor flux divided by the mutual inductance, λ_r^*/L_o , from the desired direct axis current, i_{sd}^* . The resultant is then input to another PI controller 116, which generates v_{sd}' as a measurement of direct axis current error. PI controller 116 is similar to the PI controller 114 for the quadrature

component. The value of v'_{sd} is then compensated by adding a decoupling factor consisting of the two voltage coupling terms on the right side of equation (28), which results in v^*_{sd} as follows:

$$v^*_{sd} = v'_{sd} + \frac{(1-\sigma) L_s \dot{\lambda}_r^*}{R_s L_o} - \frac{\sigma L_s \omega_s^* i_{sq}}{R_s} \quad (33)$$

Once the desired field coordinate voltages, v^*_{sd} and v^*_{sq} , have been generated, they are transformed into 3-phase stator voltages by equations (3) and (4), resulting in v^*_{s1} , v^*_{s2} , and v^*_{s3} . These reference voltages are modulated by a triangular carrier wave to generate the PWM commutation signals, D_1 , \bar{D}_1 , D_2 , \bar{D}_2 , D_3 , and \bar{D}_3 that are sent to the selector 100 (Figure 5). In the preferred embodiment, the triangular carrier wave has a frequency of about 8 kHz, while the comparisons between the reference voltages and the carrier wave are performed continuously or at a rate much higher than 8 kHz.

Figure 12 illustrates how a computer program is structured for execution in the digital signal processor of the generator control unit. The program consists primarily of a main loop and an interrupt service routine. The main loop initializes the necessary variables, and then loops until it is interrupted, which occurs periodically, at about 8 kHz in the preferred embodiment. The interrupt service routine performs the calculations necessary for generating the PWM commutation signals, and then updates the control variables. Upon interrupt, the interrupt service routine first reads the stator currents, and then executes the code of either the current controller or the voltage controller to

generate and output the appropriate switch states. The interrupt routine then reads a value for the torque reference, T_{ref} , and updates the corresponding value of the desired quadrature axis current, i_{sq}^* . The routine then reads the speed sensor and computes a new value for the rotor speed, ω_r . The routine updates the value for desired rotor flux, λ_r^* , and the desired instantaneous rotor flux angle, θ_s^* . The interrupt routine then returns to the main loop, which waits until the next periodic interrupt, at which time the updated values will be used to compute the switch states. All constants used in the calculations are computed in advance, and the expressions are arranged to avoid division, which executes relatively slowly in a DSP. The steps performed in the computer program can be executed in different order than is shown in Figure 12, but it is important to calculate and output the switch states as soon as possible after reading the actual stator currents.

Turning now to the inverter side of the wind turbine system, the details of the inverter control unit 88 are shown in Figures 13-15. Like the generator control unit 76, the inverter control unit is preferably implemented with a digital signal processor, a Texas Instruments model TMS320C25. Computer code for implementing the inverter control function in a DSP is disclosed in the microfiche appendix.

The inverter control unit controls the inverter switch matrix to supply to the utility grid power with adjustable power factor and low THD. The inverter and its control unit can supply or absorb reactive power as needed by adjusting the phase difference between the output voltage and current. Low

harmonic distortion is achieved in the same way as in the current controller of the generator control unit, by periodically minimizing a distortion index. In addition, the inverter control unit also controls the voltage of the DC voltage link, to maintain it at a desired value.

As shown in Figure 13, the inverter control unit uses the output voltage as a sinusoidal waveform reference, rotates the reference waveform by a certain phase angle to generate a rotated reference waveform, or "template", then multiplies the template waveform by a factor, I_{ref} , derived from the DC link voltage, v_{dc} , to generate a desired current waveform. The actual currents are compared to the desired currents to generate the PWM commutation signals for the inverter switches. All of the calculations of the inverter control unit are performed periodically. In the preferred embodiment, the DSP cycles through its calculations every 125 microseconds, equal to a rate of 8 kHz.

The multiplication factor, I_{ref} , is calculated as follows. The measured DC link voltage, v_{dc} , is subtracted from a desired value of the DC link voltage, v_{dc}^* , to generate an error, which is then input to a PI controller 130. The PI controller supplies a proportional/integral output of the form:

$$I_{ref} = k_p (v_{dc}^* - v_{dc}) + K_i \int (v_{dc}^* - v_{dc}) dt \quad (34)$$

where k_p and k_i are coefficients selected to provide adequate stability. In discrete time, equation (34) can be evaluated as follows:

-36-

$$I_{ref}(k) = I_{ref}(k-1) + (k_p + \Delta t k_i) (v_{dc}^*(k) - v_{dc}(k)) - k_p (v_{dc}^*(k-1) - v_{dc}(k-1)) \quad (35)$$

The rotational transformation of the reference waveform can be accomplished in either 3-phase or 2-phase coordinates. In 3-phase coordinates, the template waveform, rotated by an angle ϕ , is calculated as follows:

$$v_{t1} = \left(\cos \phi + \frac{\sqrt{3}}{3} \sin \phi \right) v_{o1} + \left(\frac{2\sqrt{3}}{3} \sin \phi \right) v_{o2} \quad (36)$$

$$v_{t2} = \left(\cos \left(\phi + \frac{2\pi}{3} \right) + \frac{\sqrt{3}}{3} \sin \left(\phi + \frac{2\pi}{3} \right) \right) v_{o1} + \left(\frac{2\sqrt{3}}{3} \sin \left(\phi + \frac{2\pi}{3} \right) \right) v_{o2} \quad (37)$$

$$v_{t3} = -v_{t1} - v_{t2} \quad (38)$$

These values can be transformed into the 2-phase α, β coordinate system using equation (1). The result is $v_{t\alpha}$ and $v_{t\beta}$. The template values that result from the rotational transformation, $v_{t\alpha}$ and $v_{t\beta}$, are then multiplied by the value of I_{ref} to generate the desired 2-phase output currents, $i_{o\alpha}^*$ and $i_{o\beta}^*$. The desired output currents are input into a current controller 132, which compares them to

SUBSTITUTE SHEET

the actual currents and generates the appropriate PWM commutation signals for the inverter switches.

The current controller 132 of the inverter control unit can be implemented in the several ways described above for the current controller 96 of the generator control unit, including the delta modulator. Preferably, however, the current controller 132 generates switch states that minimize the distortion index, J , in a manner similar to that described above with respect to Figures 9 and 10. Referring to Figure 14, the inverter current controller generates desired output voltages, $v_{o\alpha}^*$ and $v_{o\beta}^*$, according to the following equations:

$$v_{o\alpha}^* = \frac{L_o (i_{o\alpha}^*(k+1) - i_{o\alpha})}{\Delta t} + v_{o\alpha}$$

(39)

$$v_{o\beta}^* = \frac{L_o (i_{o\beta}^*(k+1) - i_{o\beta})}{\Delta t} + v_{o\beta}$$

(38)

where: L_o is the output impedance;
 $i_{o\alpha}^*(k+1)$ and $i_{o\beta}^*(k+1)$ are the desired output currents
 at time = $k+1$ in α, β coordinates;
 $i_{o\alpha}$ and $i_{o\beta}$ are the measured output currents in α, β coordinates;
 $v_{o\alpha}$ and $v_{o\beta}$ are the measured output voltages in α, β coordinates; and
 Δt is the sample period.

The desired output voltages, $v_{o\alpha}^*$ and $v_{o\beta}^*$, are then compared to the seven available voltage vectors, and the switch state associated with the nearest voltage vector is selected and output to the inverter switches. Determining the nearest voltage vector is accomplished in the same manner as explained above with respect to the generator current controller of Figures 9 & 10.

A computer program directs the operation of the digital signal processor of the inverter control unit to perform the calculations described above. As shown in Figure 15, the computer program is structured like that of the generator control unit in that a main loop executes until periodically interrupted, and then an interrupt service routine updates the sensed inputs, PWM switch state, and calculated variables. The interrupt service routine running on the inverter control unit DSP first reads the output currents, output voltages and DC link voltage. Then it calculates the optimal switch state, which it outputs to the inverter switches. Then the interrupt routine performs calculations necessary for the next calculation of switch state by rotating the voltage reference to define the template waveform, computing the multiplication factor I_{ref} , and multiplying the template waveform by I_{ref} to compute the desired currents for the next interrupt. Then control passes to the main loop, where it waits until interrupted again. In the preferred embodiment, interruptions occur at a rate of about 8 kHz.

Referring back to Figure 2, the power factor controller 54 can control either the power factor angle, ϕ , or the magnitude of reactive power to supply VARs (Volt-Ampere-Reactive) to the utility. The type of power factor control is specified by the

operation mode signal that is input into the power factor controller. If the power factor angle is controlled, the power factor controller 54 outputs to the inverter control unit 88 a constant value of ϕ that is defined by the power factor input signal. If the reactive power is controlled, the power factor controller monitors the reactive power feedback signal, Q_{fb} , compares it to a desired reactive power level defined by the reactive power input signal, and adjusts the power factor angle, ϕ , to obtain the desired reactive power.

The power factor correction facility of the inverter control unit can be utilized even when the wind turbine is not operating, by operating in a static VAR mode. To do so, the power factor controller 54 sets the power factor angle ϕ equal to 90° . After the DC link is charged up by the utility through the inverter, the inverter control unit operates as described above to rotate the output current to lead the voltage by 90° . This supplies reactive power to the utility to counteract reactive loads drawing power from the utility grid.

From the above description, it will be apparent that the invention disclosed herein provides a novel and advantageous variable speed wind turbine. The foregoing discussion discloses and describes merely exemplary methods and embodiments of the present invention. As will be understood by those familiar with the art, the invention may be embodied in other specific forms without departing from the spirit or essential characteristics thereof. For example, some aspects of the current controller can be performed in various ways equivalent to those disclosed herein, including using hysteresis control or forced oscillation

with triangular intersection. The generator need not be a 3-phase squirrel-cage induction generator, but may be any multiphase generator, including a synchronous generator. Certain aspects of the generator control could be performed open-loop, instead of the closed loop control disclosed herein. Also, the power converter could have a DC current link, or could be a cyclo-converter instead of a DC voltage link. In addition, the torque monitor could directly measure torque with a transducer, instead of inferring torque from the measured stator currents. Accordingly, the disclosure of the present invention is intended to be illustrative, but not limiting, of the scope of the invention, which is set forth in the following claims.

What is claimed is:

1. A variable speed wind turbine comprising:
a turbine rotor including at least one blade mounted to a rotatable shaft;
a multiphase generator having a stator and a rotor coupled to the turbine shaft for rotation therewith;
a power converter including active switches operable for controlling stator electrical quantities for each phase of the generator;
torque command means associated with turbine parameter sensors for defining a torque reference signal; and
generator controller means coupled to the power converter for controlling the active switches, including
field orientation means responsive to the torque reference signal for defining a desired quadrature axis current in field coordinates, and
switch control means for controlling the active switches to produce stator electrical quantities that correspond to the desired quadrature axis current.
2. A wind turbine as recited in claim 1 wherein the stator electrical quantities are stator currents, and wherein the switch control means includes means for controlling the active switches to produce stator currents that correspond to the desired quadrature axis current.
3. A wind turbine as recited in claim 2 further comprising stator current sensors operable for sensing stator currents, wherein the generator controller means further includes means

for converting the desired quadrature axis current into desired stator currents, and wherein the switch control means further includes delta modulator means for comparing the desired stator currents to the sensed stator currents and for controlling the active switches to increase current in each phase if the actual stator current for that phase is less than the desired stator current for that phase and to decrease current if the actual stator current is greater than the desired stator current.

4. A wind turbine as recited in claim 2 further comprising stator current sensors operable for sensing stator currents, wherein the generator controller means further includes means for converting the desired quadrature axis current into desired stator currents, and wherein the switch control means further includes means for minimizing a distortion index indicating the magnitude of current errors between the sensed and desired stator currents.

5. A wind turbine as recited in claim 1 wherein the stator electrical quantities are stator voltages, and wherein the switch control means includes means for controlling the active switches to produce stator voltages that correspond to the desired quadrature axis current.

6. A wind turbine as recited in claim 5 further comprising stator current sensors operable for sensing stator currents, wherein the generator controller means further includes means for converting the desired quadrature axis current into desired quadrature axis voltage by compensating for cross coupling

between the direct and quadrature axes, and wherein the switch control means further includes means for controlling the active switches to produce stator voltages that correspond to the desired quadrature axis voltage.

7. A wind turbine as recited in claim 1 wherein the stator electrical quantities are stator currents when the generator is operating at low rotational speeds and are stator voltages at higher rotational speeds, and wherein the switch control means includes means responsive to the rotational speed of the generator for controlling the active switches to produce stator currents that correspond to the desired quadrature axis current at the low rotational speeds and to produce stator voltages that correspond to a desired quadrature axis voltage at the higher rotational speeds.

8. A wind turbine as recited in claim 1 further comprising rotor speed sensor means for defining a rotor speed signal indicative of the rotational speed of the generator rotor, wherein the power converter establishes a flux field in the generator rotor that rotates at a slip speed with respect to the stator and wherein the generator controller means further includes means for defining the magnitude of the rotor flux field as a function of a desired direct axis current in field coordinates aligned with the direction of the rotor flux field and means for defining the direction of rotor flux field as a function of the slip speed and rotor speed.

9. A wind turbine as recited in claim 1 further comprising stator current sensors operable for sensing stator currents and a torque monitor operable for determining a measure of generator torque, wherein the torque monitor includes means for converting the sensed stator currents into field coordinates and then converting into a sensed torque value.

10. A wind turbine as recited in claim 9 further comprising rotor speed sensor means for sensing the speed of the generator rotor and pitch sensor means for sensing the pitch angle of the turbine blade, and wherein the torque command means is responsive to blade pitch, rotor speed, and sensed torque for defining the torque reference signal.

11. A wind turbine as recited in claim 1 wherein the generator controller means includes a digital signal processor that periodically receives a torque reference signal indicative of desired generator torque and a rotor speed signal indicative of the rotational speed of the generator, computes the desired quadrature axis current and converts it into stator coordinates, and determines pulse width modulation signals for switching the active switches to produce stator electrical quantities that correspond to the desired quadrature axis current.

12. A wind turbine as recited in claim 1 wherein the power converter includes a rectifier, inverter, and DC voltage link coupled between the rectifier and inverter, wherein the rectifier includes a pair of active switches for each phase of the generator coupled between the DC voltage link and a stator

winding of the generator and operable for switching stator electrical quantities therebetween to establish a rotating flux field in the generator rotor.

13. A wind turbine as recited in claim 1 wherein the switch control means includes means for defining pulse-width modulation commutation signals for switching the active switches of the power converter.

14. A variable speed wind turbine comprising:
a turbine rotor including at least one blade mounted to a rotatable shaft;
a multiphase induction generator having a rotor coupled to the turbine shaft for rotation therewith, wherein the generator includes a stator power tap for each phase;
a power converter including a rectifier, inverter, a DC voltage link coupled between the rectifier and inverter, wherein the rectifier includes a pair of active switches for each phase of the generator coupled between the DC voltage link and a stator power tap and operable for switching stator currents therebetween to establish a rotating flux field in the generator rotor, and wherein the inverter includes a pair of active switches for each phase of output power coupled between the DC voltage link and an output tap and operable for switching inverter currents therebetween;
generator controller means coupled to the rectifier and responsive to a torque reference signal and a rotor speed signal for controlling the rectifier switches to regulate stator electrical quantities, wherein the generator controller means includes field

orientation means for defining the magnitude of the rotor flux field as a function of a desired direct axis current in rotating field coordinates aligned with the direction of the rotor flux field and for converting the torque reference and rotor speed signals into a desired quadrature axis current in field coordinates oriented normal to a rotor flux vector, and further includes modulation means for controlling the rectifier switches to produce stator electrical quantities that correspond to the desired quadrature and direct axis currents;

inverter controller means coupled to the inverter for controlling the inverter switches to regulate the inverter currents;

rotor speed sensor means for monitoring the speed of the generator rotor and for defining the rotor speed signal in accordance therewith; and

torque command means for defining a torque reference signal and supplying it to the generator controller.

15. A wind turbine as recited in claim 14 further comprising stator current sensors coupled to the power converter and operable for sensing stator currents, a blade pitch sensor coupled to the turbine blade for sensing the pitch angle of the turbine blade, a torque monitor coupled to the stator current sensors and operable for defining a measure of generator torque, wherein the torque monitor includes means for converting the sensed stator currents into field coordinates and then converting it into a torque feedback signal.

16. A wind turbine as recited in claim 22 wherein the torque command means includes means responsive to the pitch angle, generator torque, and rotor speed for defining the torque reference signal.

17. A wind turbine as recited in claim 14 wherein the stator electrical quantities includes voltages, and further comprising means for periodically converting the desired direct and quadrature axis currents from field coordinates into stator coordinates to define desired stator voltages, and wherein the modulation means further includes means for periodically selecting a switch state for the rectifier switches that produces stator voltages that correspond to the desired stator voltages.

18. A wind turbine as recited in claim 17 wherein the modulation means includes means for selecting the switch states by modulating the desired stator voltages with a triangular carrier wave.

19. A method for controlling torque in a wind turbine having a generator coupled to a power converter with active switches, wherein the active switches establish a rotating flux field in the generator rotor, the method comprising the steps of:

defining a torque reference signal indicative of a desired generator torque;

converting the torque reference signal into a desired quadrature axis current representing torque in rotating field coordinates normal to the rotor flux field; and

controlling the active switches of the power converter to produce stator electrical quantities that correspond to the desired quadrature axis current.

20. A method for controlling torque in a wind turbine as recited in claim 19 further comprising the steps of:

determining a desired direct axis current representing rotor flux in a direction aligned with the rotor flux field in field coordinates;

sensing the rotational speed of the generator rotor;

defining a rotor flux angle indicative of the instantaneous position of the rotor flux field; and

converting the desired quadrature and direct axis currents into desired stator electrical quantities in a stationary stator coordinate system using the rotor flux angle;

and wherein the step of controlling the active switches includes the step of producing stator electrical quantities that correspond to the desired stator electrical quantities.

21. A method for controlling torque in a wind turbine as recited in claim 19 wherein the step of defining a torque reference signal includes the steps of sensing the stator currents, converting the sensed stator currents into a quadrature axis current normal to the rotor flux field to define a torque feedback signal indicative of rotor torque, and using the torque feedback signal to define the torque reference signal.

22. A method for controlling torque in a wind turbine as recited in claim 19 further comprising the steps of defining a rotor

flux angle by defining a slip speed of the rotor flux as a function of the desired quadrature axis current and the rotor flux magnitude, sensing rotor speed and adding the rotor speed to the slip speed to define a rotor flux speed, and integrating, the rotor flux speed to obtain the rotor flux angle.

23. A method for controlling torque in a wind turbine as recited in claim 19 wherein the stator electrical quantities are stator currents, and wherein the step of controlling the active switches includes the step of producing stator currents that correspond to the desired stator currents.

24. A method for controlling torque in a wind turbine as recited in claim 23 wherein the step of controlling the active switches includes the steps of sensing the stator currents and minimizing a distortion index indicating the magnitude of current errors between the sensed and desired stator currents.

25. A method for controlling torque in a wind turbine as recited in claim 19 wherein the stator electrical quantities are stator voltages, wherein the method further comprises the step of converting the desired quadrature axis current into a desired quadrature axis voltage, and wherein the step of producing stator voltages that correspond to the desired quadrature axis voltage.

26. A method for controlling torque in a wind turbine as recited in claim 19 wherein the stator electrical quantities are stator currents when the generator is operating at low rotational

speeds and are stator voltages at higher rotational speeds, and wherein the step of controlling the active switches includes the step of producing stator current that correspond to the desired quadrature axis current at the low rotational speeds and producing stator voltages that correspond to the desired quadrature axis current at the higher rotational speeds.

27. A method for controlling torque in a wind turbine having an induction generator coupled to an active rectifier, wherein the active rectifier establishes a rotating flux field in the generator rotor, the method comprising the steps of:

sensing stator currents;

determining a measure of generator torque by converting the sensed stator currents into a quadrature axis normal the rotor flux field;

sensing the pitch angle of the turbine blade;

sensing the rotational speed of the generator rotor;

defining a torque reference signal indicative of a desired generator torque in response to the sensed generator torque, pitch angle, and rotational speed;

determining a desired direct axis current representing rotor flux in a direction aligned with the rotor field in a rotating field coordinate system;

converting the torque reference signal into a desired quadrature axis current representing rotor torque, wherein the quadrature axis current is normal to the rotor flux field in the field coordinate system;

periodically defining a rotor flux angle indicative of the instantaneous position of the rotor flux field;

periodically converting the desired quadrature and direct axis currents into desired stator currents; and

periodically supplying pulse width modulation signals to the active rectifier to produce stator currents that correspond to the desired stator currents.

28. A variable speed wind turbine comprising:

a turbine rotor including at least one blade mounted to a rotatable shaft;

a multiphase generator having a stator and a rotor coupled to the turbine shaft for rotation therewith;

a power converter including active switches operable for controlling stator currents for each phase of the generator;

torque command means associated with turbine parameter sensors for defining a torque reference signal; and

generator controller means coupled to the power converter for controlling the active switches to regulate stator currents, wherein the generator controller includes means for regulating the generator torque by controlling the stator currents at a low speed of rotation of the generator and by controlling the stator voltages at a higher speed of rotation of the generator.

29. A wind turbine as recited in claim 28 further comprising means for defining desired stator currents when the generator is operating at the low speed of rotation and means for sensing stator currents.

30. A wind turbine as recited in claim 29 wherein the generator controller means further includes delta modulator means for comparing the desired stator currents to the sensed stator currents and for controlling the active switches to increase current in each phase if the actual stator current for that phase is less than the desired stator current for that phase and to decrease current if the actual stator current is greater than the desired stator current.

31. A wind turbine as recited in claim 29 wherein the generator controller means further includes means for minimizing a distortion index indicating the magnitude of current errors between the sensed and desired stator currents.

32. A wind turbine as recited in claim 28 further comprising means for defining desired stator voltages when the generator is operating at the higher speed of rotation, and wherein the generator controller means includes means for controlling the active switches by modulating the desired stator voltages with a triangular carrier wave.

33. A wind turbine as recited in claim 28 further comprising means for sensing the rotational speed of the generator rotor and for switching between regulating currents and regulating voltages according to the sensed rotor speed.

34. A wind turbine as recited in claim 28 further including modulation means for controlling the active switches to produce

stator electrical quantities that correspond to the desired quadrature and direct axis current.

35. A method for controlling torque in a wind turbine having a generator coupled to an active rectifier, wherein the generator includes a stator and a rotor, the method comprising the steps of:

during low speed operation of the generator, controlling the orientation of a rotor flux field with respect to the rotor by switching the active rectifier to regulate currents in the stator;

determining when the generator commences operation at a higher speed above the low speed;

during the higher speed operation of the generator, controlling the orientation of the rotor flux field with respect to the rotor by switching the active rectifier to regulate voltages in the stator.

36. A method for controlling torque in a wind turbine as recited in claim 35 wherein the step of switching the active rectifier to regulate currents includes the steps of sensing the stator currents, defining desired stator currents, and minimizing a distortion index indicative of the magnitude of error between the sensed and desired stator currents.

37. A method for controlling torque in a wind turbine as recited in claim 35 wherein the step of switching the active rectifier to regulate voltages includes the steps of defining desired stator voltages and controlling the active switches by

modulating the desired stator voltages with a triangular carrier wave.

38. A method for controlling torque in a wind turbine as recited in claim 35 further comprising the steps of sensing the rotational speed of the generator rotor and switching between regulating currents and regulating voltages according to the sensed rotor speed.

39. A method for controlling torque in a wind turbine having an induction generator coupled to an active rectifier, wherein the active rectifier establishes a rotating flux field in the generator rotor, the method comprising the steps of:

- sensing stator currents;

- sensing the generator torque by converting the sensed stator currents into a quadrature axis current normal to the rotor flux field;

- sensing the pitch angle of the turbine blade;

- sensing the rotational speed of the generator rotor;

- defining a torque reference signal indicative of a desired generator torque in response to the sensed generator torque, pitch angle, and rotational speed;

- determining a desired direct axis current representing rotor flux in a direction aligned with the rotor flux field in a rotating field coordinate system;

- converting the torque reference signal into a desired quadrature axis current representing rotor torque, wherein the quadrature axis current is normal to the rotor flux field in the field coordinate system;

periodically defining a rotor flux angle indicative of the instantaneous position of the rotor flux field;

periodically converting the desired quadrature and direct axis currents into desired stator currents when the generator is operating at low rotational speeds and into desired stator voltages when the generator is operating at higher rotational speeds; and

periodically supplying pulse width modulation signals to the active rectifier to produce stator currents that correspond to the desired stator currents at the low rotational speeds and to produce stator voltages that correspond to the desired stator voltages at the higher rotational speeds.

40. A method for controlling stator currents in a wind turbine generator rotating at variable speeds to obtain torque control of the generator, wherein the stator currents are switched by an active rectifier, the method comprising the steps of:

determining desired stator currents;

sensing the actual stator currents; and

switching the active rectifier to produce stator currents that minimize a distortion index indicating the magnitude of current errors between the actual and desired stator currents.

41. A method for controlling stator currents as recited in claim 40 further comprising the step of periodically computing a distortion index for each combination of switch states and selecting a switch state that minimizes the distortion index.

42. A method for controlling stator currents as recited in claim 40 further comprising the steps of converting the desired stator currents into desired stator voltages, comparing the desired stator voltages to the voltages that would result from each combination of switch states of the active switches, and choosing the switch state having associated voltages that are nearest to the desired stator voltages.

43. A method for controlling stator currents as recited in claim 40 further comprising the step of computing a distortion index that is proportional to the sum of the squares of the current errors.

44. A method for controlling stator currents as recited in claim 40 further comprising the step of computing a distortion index that is proportional to the sum of the absolute values of the current errors.

45. A variable speed wind turbine comprising:
a turbine rotor including at least one blade mounted to a rotatable shaft;
a multiphase induction generator having a rotor coupled to the turbine shaft for rotation therewith;
a power converter for converting variable frequency electricity generated by the generator into fixed frequency electricity, the power converter including an inverter for supplying output electricity, wherein the inverter has active switches; and

inverter controller means coupled to the inverter and responsive to a power factor control signal for controlling the active switches to supply electricity at a desired angle between voltage and current.

46. A wind turbine as recited in claim 45 wherein the power factor control signal specifies a desired level of reactive power, and wherein the inverter controller further includes means for controlling the transfer of real power so that the output currents provide the desired level of relative power.

47. A wind turbine as recited in claim 45 wherein the power factor control signal specifies a desired angular relationship between voltage and current of the output electricity.

48. A wind turbine as recited in claim 45 further comprising output current sensors operable for sensing output currents, wherein the inverter controller means further includes means responsive to the power factor control signal for supplying desired output currents.

49. A wind turbine as recited in claim 48 wherein the means for supplying desired output currents includes means for creating a sinusoidal reference waveform synchronized with the output electricity, means responsive to the power factor control signal for defining a template waveform that is offset from the references waveform by a desire phase angle, and means for

converting the template waveform into the desired output currents.

50. A wind turbine as recited in claim 49 wherein the means for creating the sinusoidal reference waveform includes means for sensing the voltages of the output electricity and for defining the reference waveform from the output voltages.

51. A wind turbine as recited in claim 49 wherein the means for defining a template waveform includes processor means for periodically calculating the template waveform by shifting the reference waveform by an angle specified by the power factor control signal.

52. A wind turbine as recited in claim 49 further comprising means for regulating the voltage at the input of the inverters by multiplying the template waveform before conversion into the desired output currents by a control variable indicative of the inverter input voltage.

53. A method for converting electricity generated by a variable speed wind turbine into fixed frequency output electricity, wherein the wind turbine includes a generator and means for supplying generated electricity to power converter that includes a switched inverter supplying the output electricity, the method comprising the steps of:

- forming a reference waveform;
- rotating the reference waveform by a selected power factor angle to yield a template waveform;

using the template waveform to define desired output currents; and

controlling the switched inverter to produce output current corresponding to the desired output currents.

54. A method for converting electricity as recited in claim 53 further comprising the steps of sensing the level of reactive power in the output electricity, and selecting the power factor angle according to a desired level of reactive power.

55. A method for converting electricity as recited in claim 53 further comprising the steps of creating a sinusoidal reference waveform synchronized with the output electricity, defining a template waveform that is offset from the reference waveform by the power factor angle, and converting the template waveform into the desired output currents.

56. A method for converting electricity as recited in claim 55 wherein the step of creating a reference waveform includes the steps of sensing the voltages of the output electricity and defining the reference waveform from the sensed output voltages.

57. A method for converting electricity as recited in claim 55 wherein the step of defining a template waveform includes the step of periodically calculating the template waveform by shifting the reference waveform by the power factor angle.

58. A method for converting electricity as recited in claim 55 further comprising the step of regulating the voltage at the

-60-

input of the inverters by multiplying the template waveform before conversion into the desired output currents by a control variable indicative of the inverter input voltage.

SUBSTITUTE SHEET

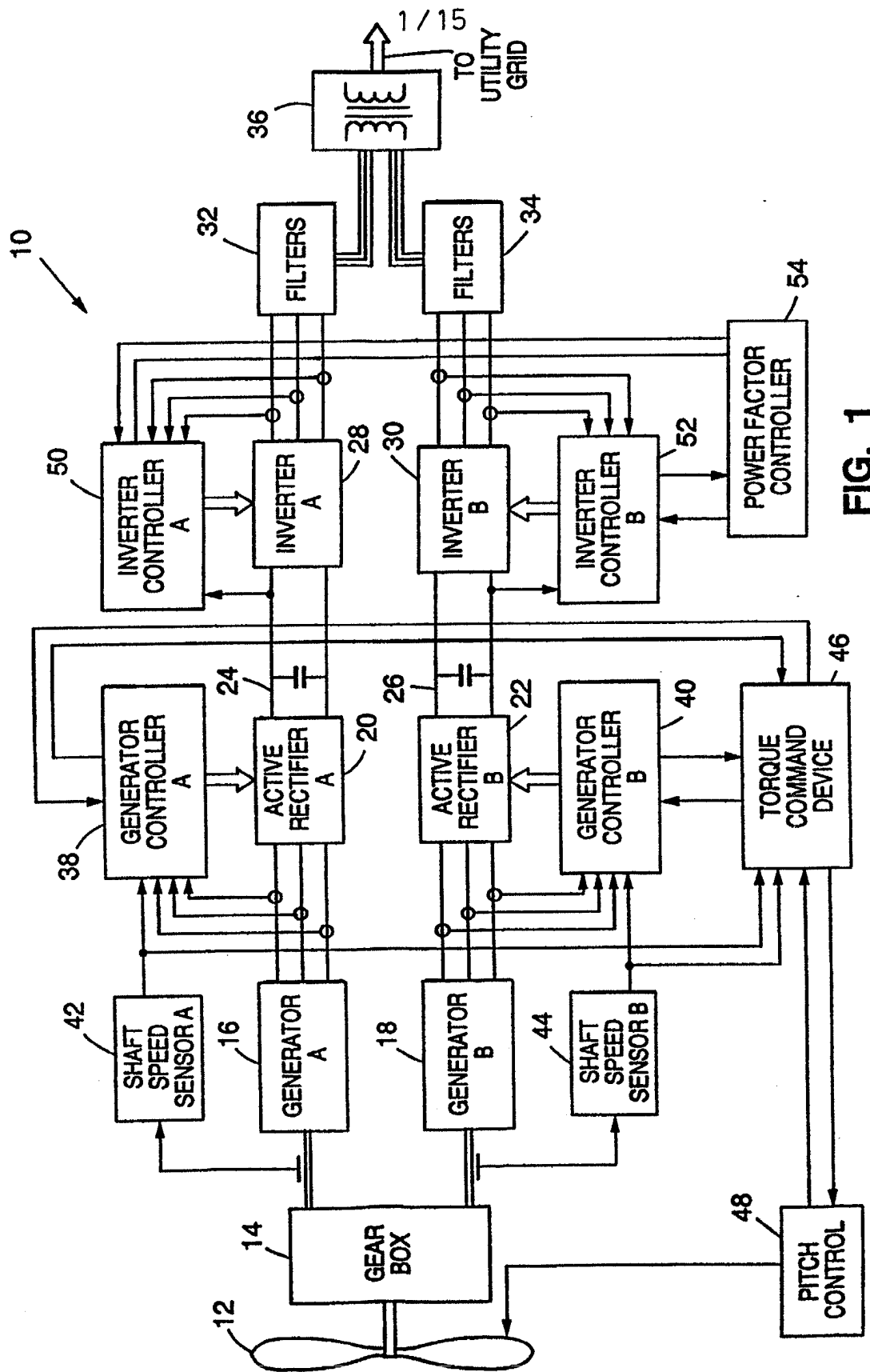


FIG. 1

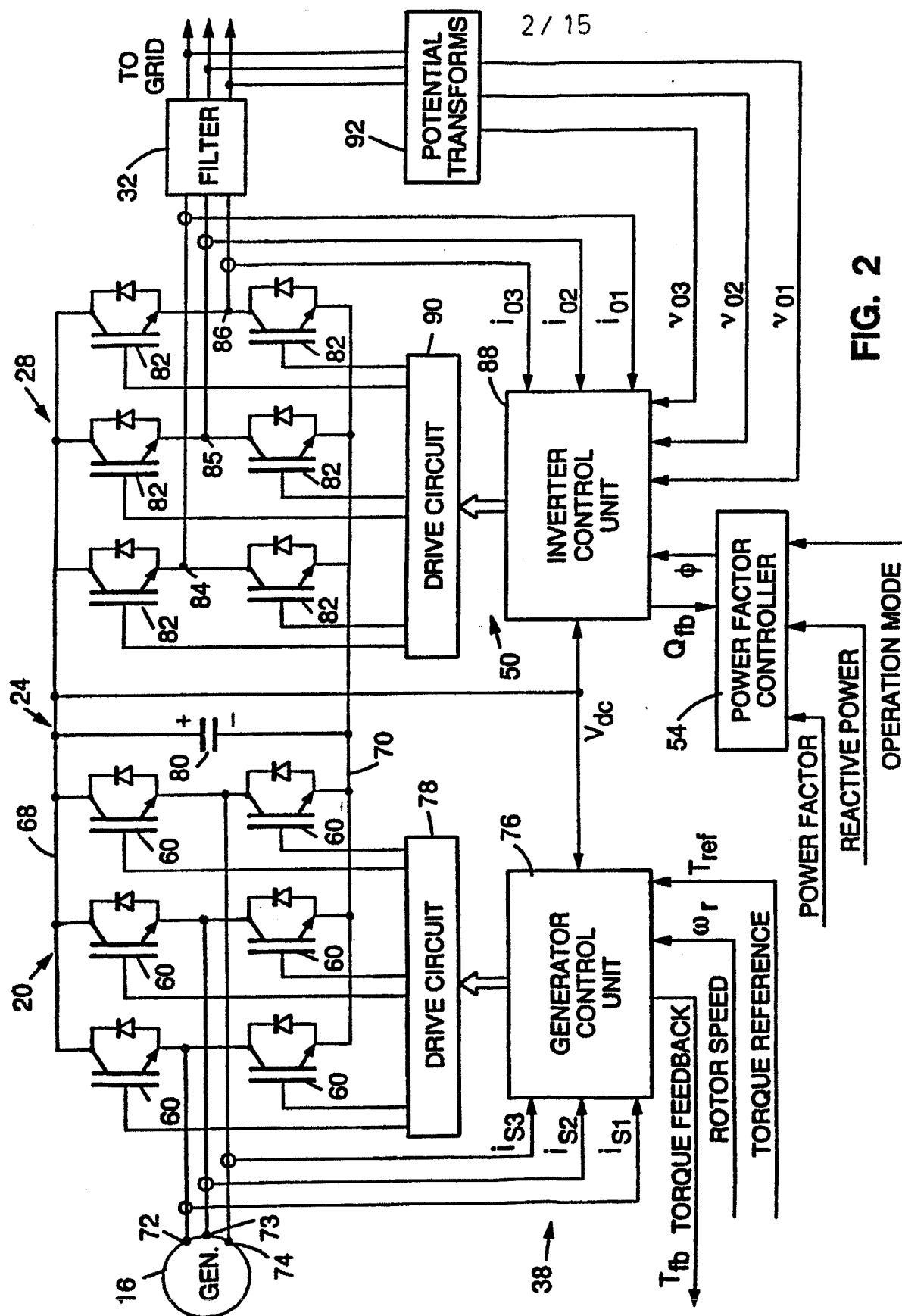


FIG. 2

SUBSTITUTE SHEET

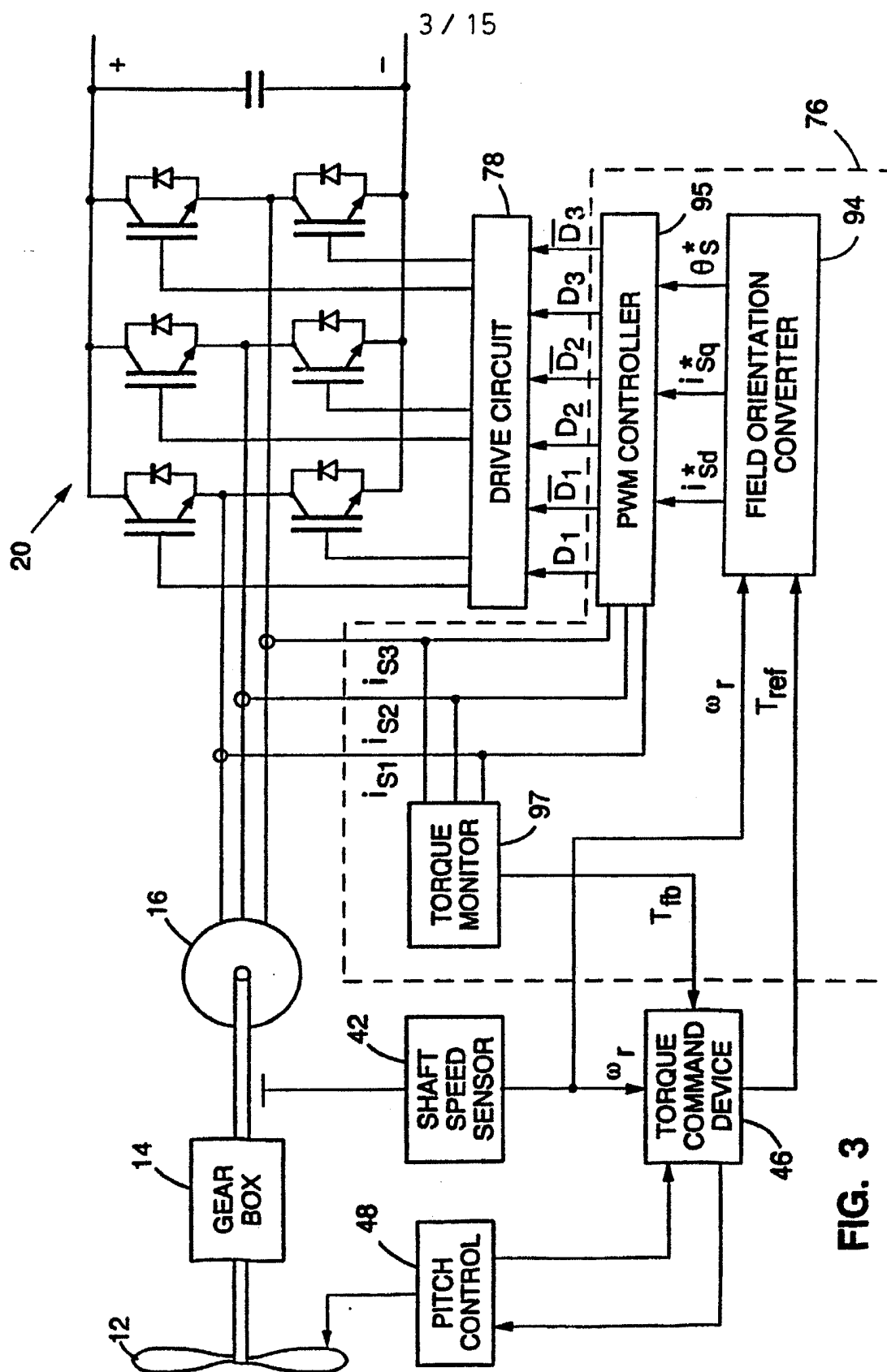
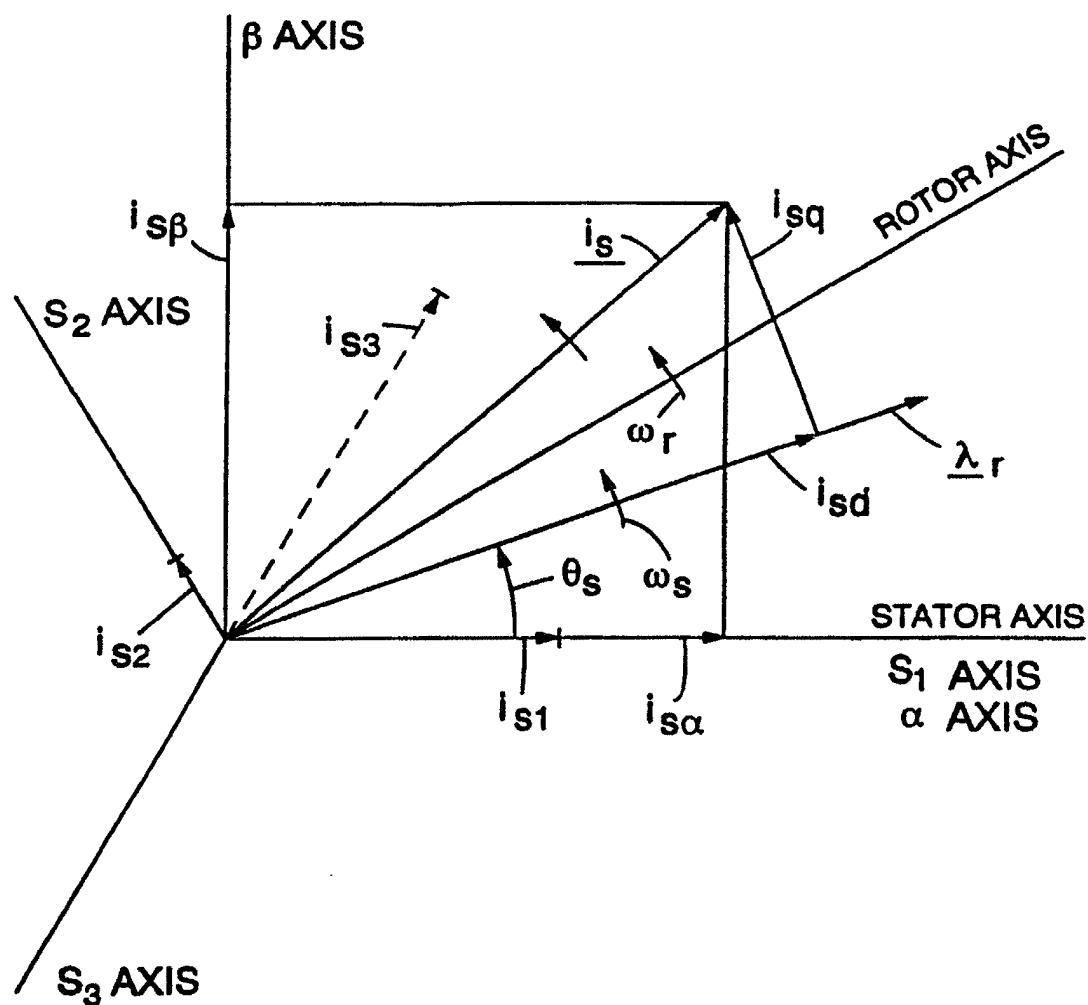


FIG. 3

**FIG. 4**

5 / 15

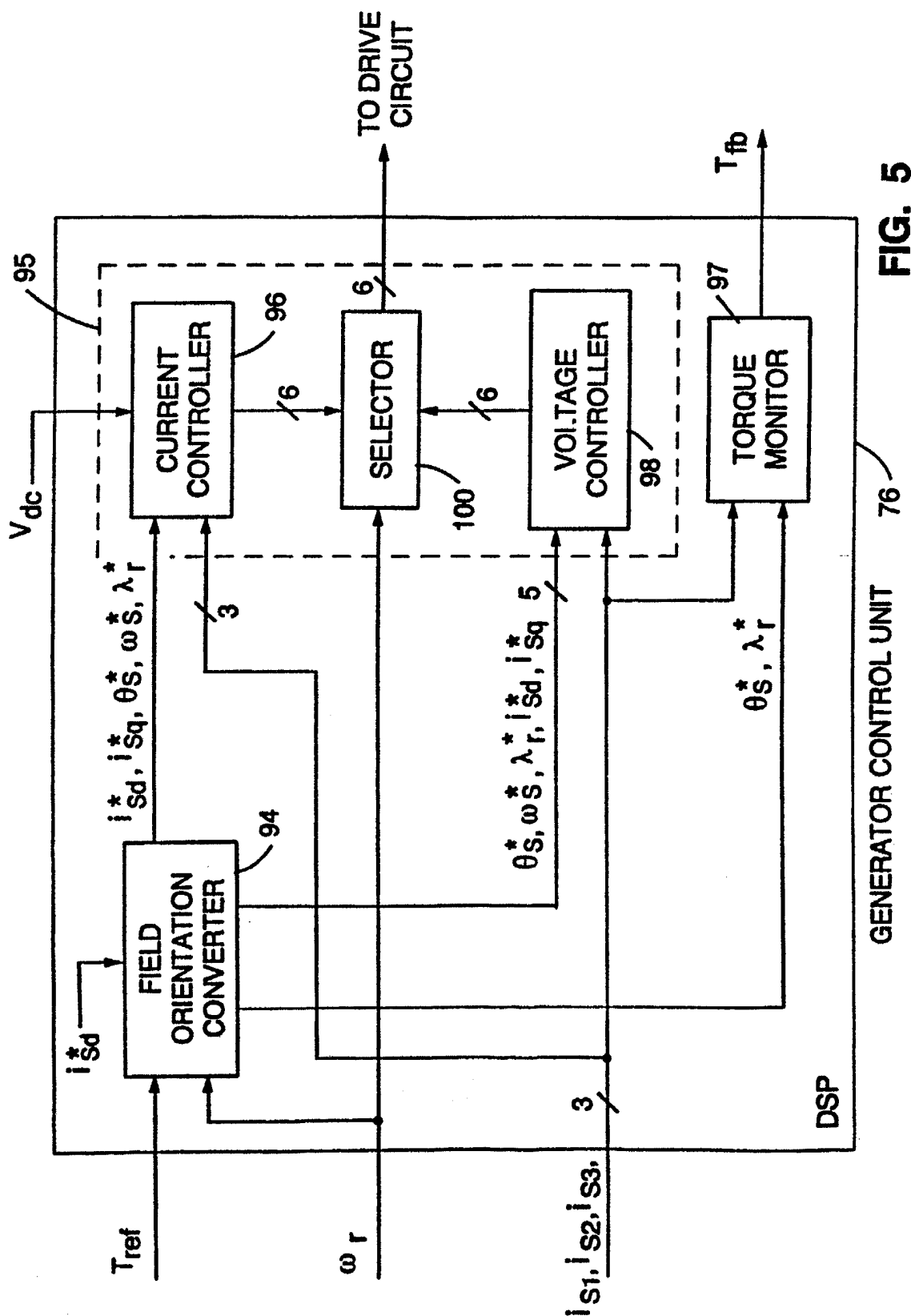
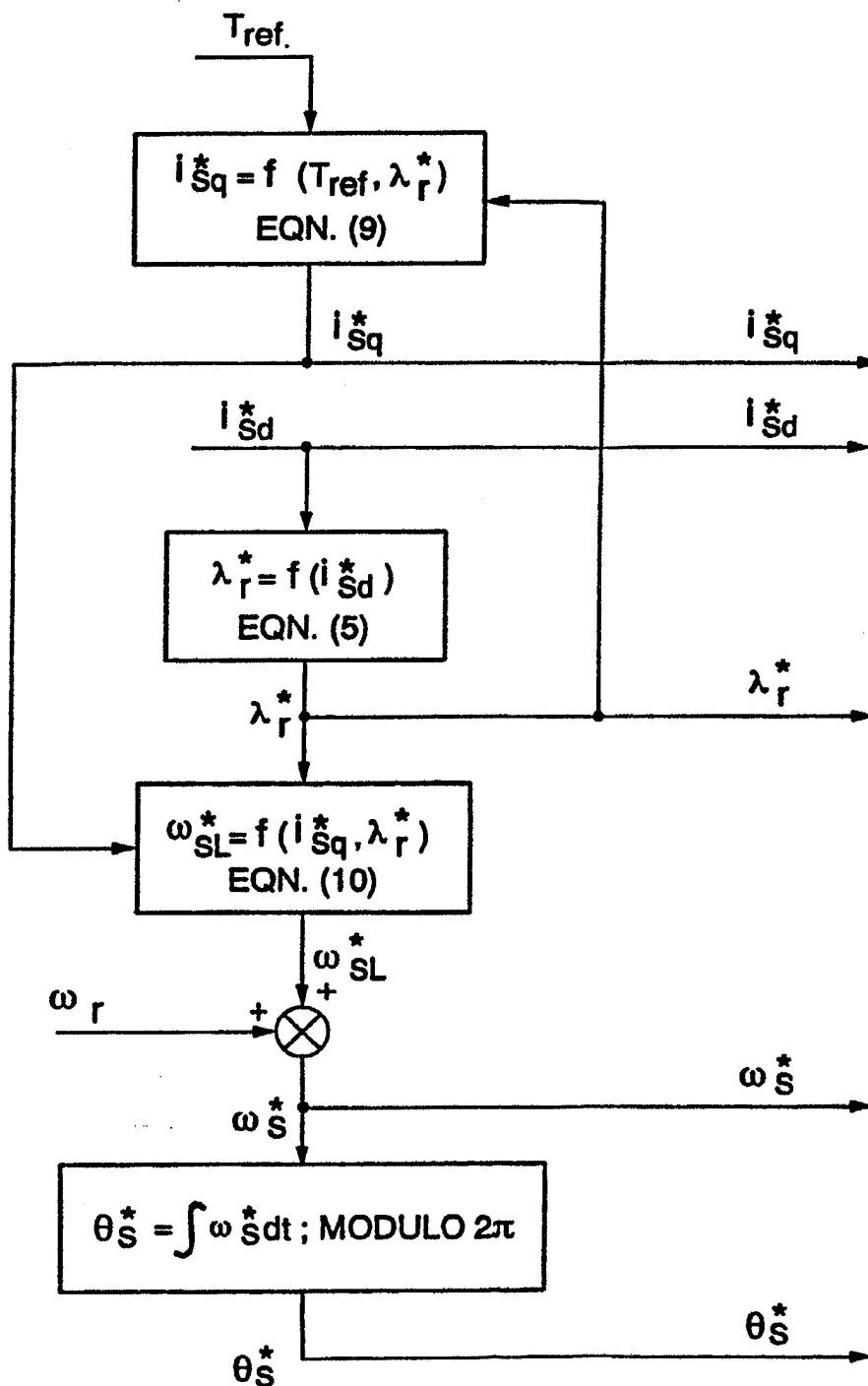


FIG. 5

6 / 15



FIELD ORIENTATION
CONVERTER 94

FIG. 6

SUBSTITUTE SHEET

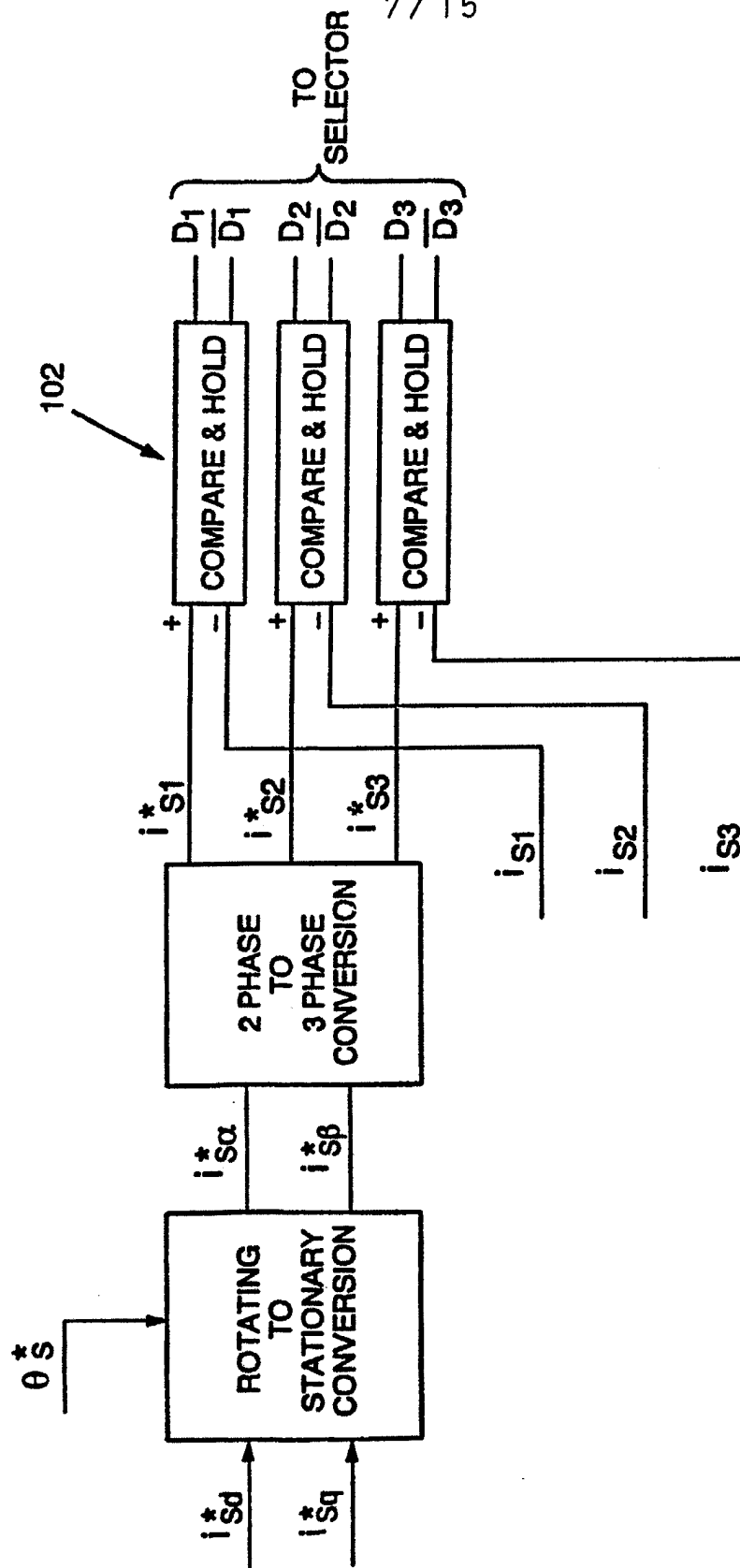


FIG. 7

DELTA MODULATOR CURRENT CONTROLLER

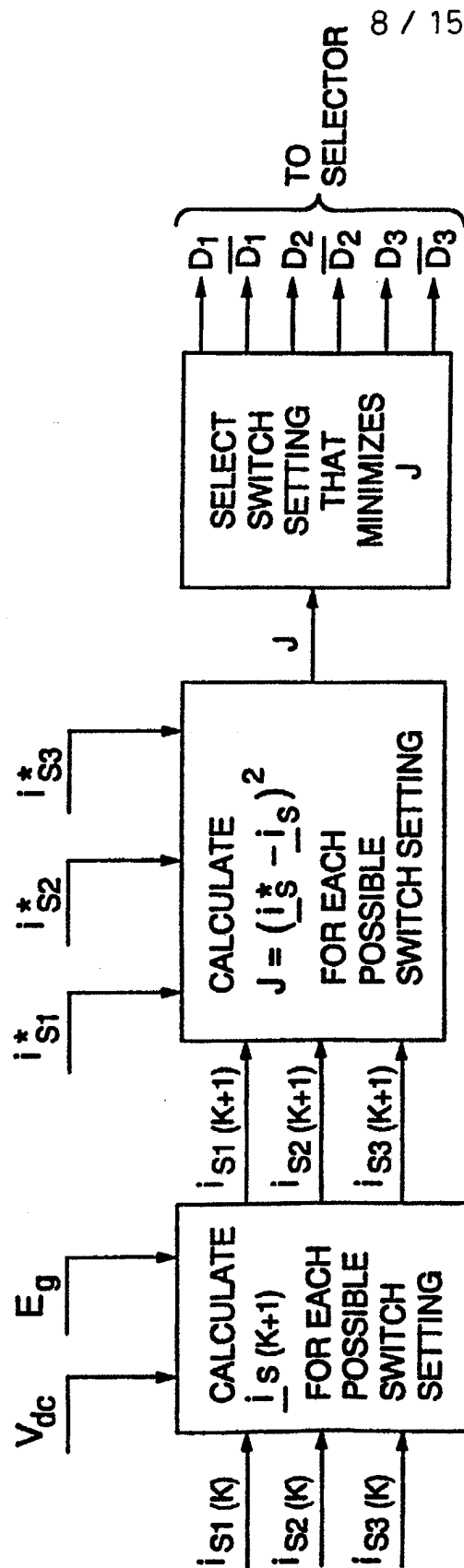


FIG. 8

DISTORTION INDEX
CURRENT CONTROLLER

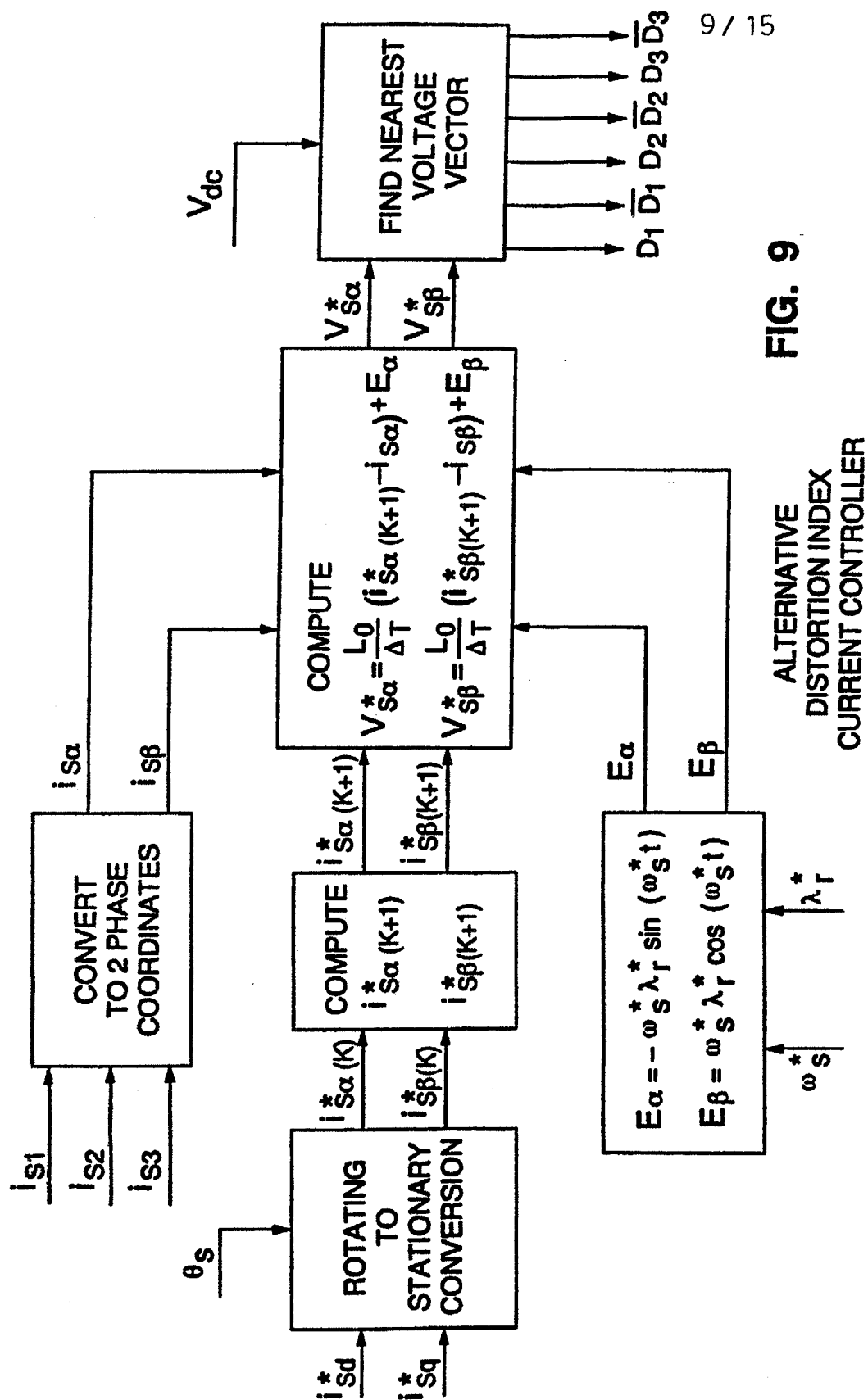


FIG. 9
ALTERNATIVE
DISTORTION INDEX
CURRENT CONTROLLER

10 / 15

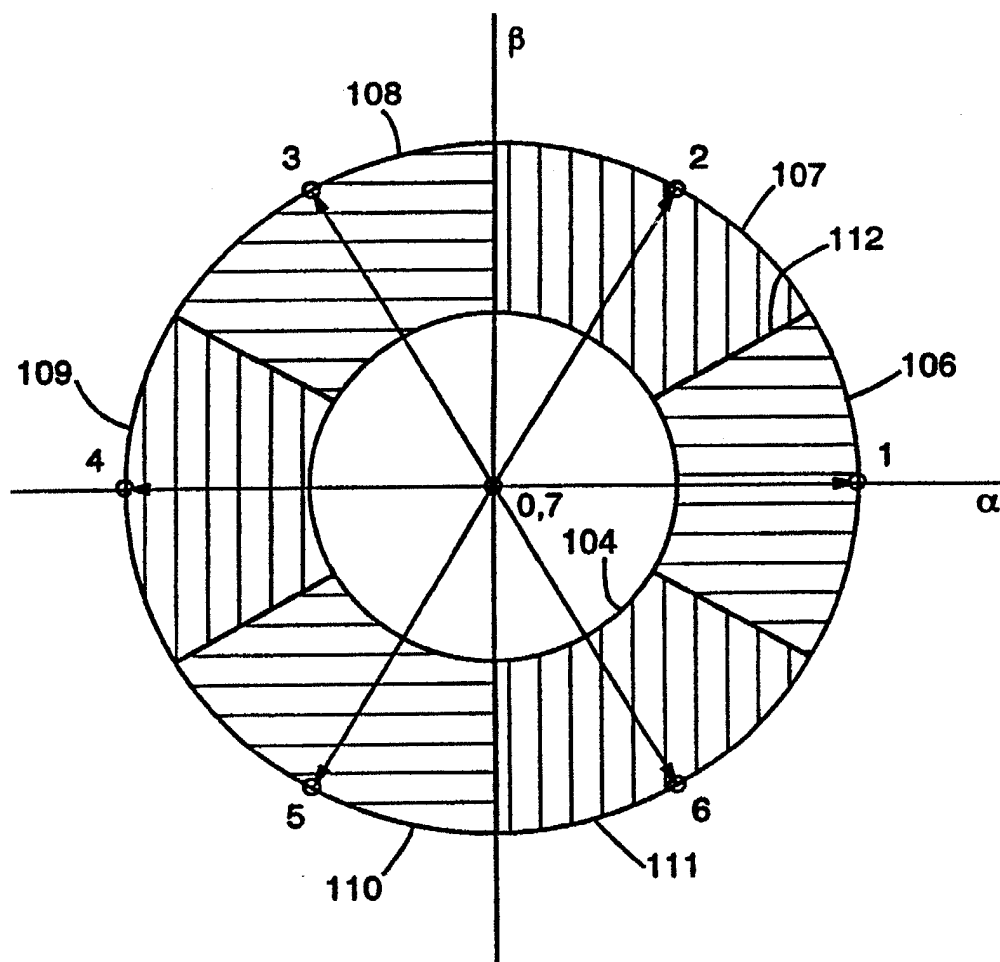


FIG. 10

SUBSTITUTE SHEET

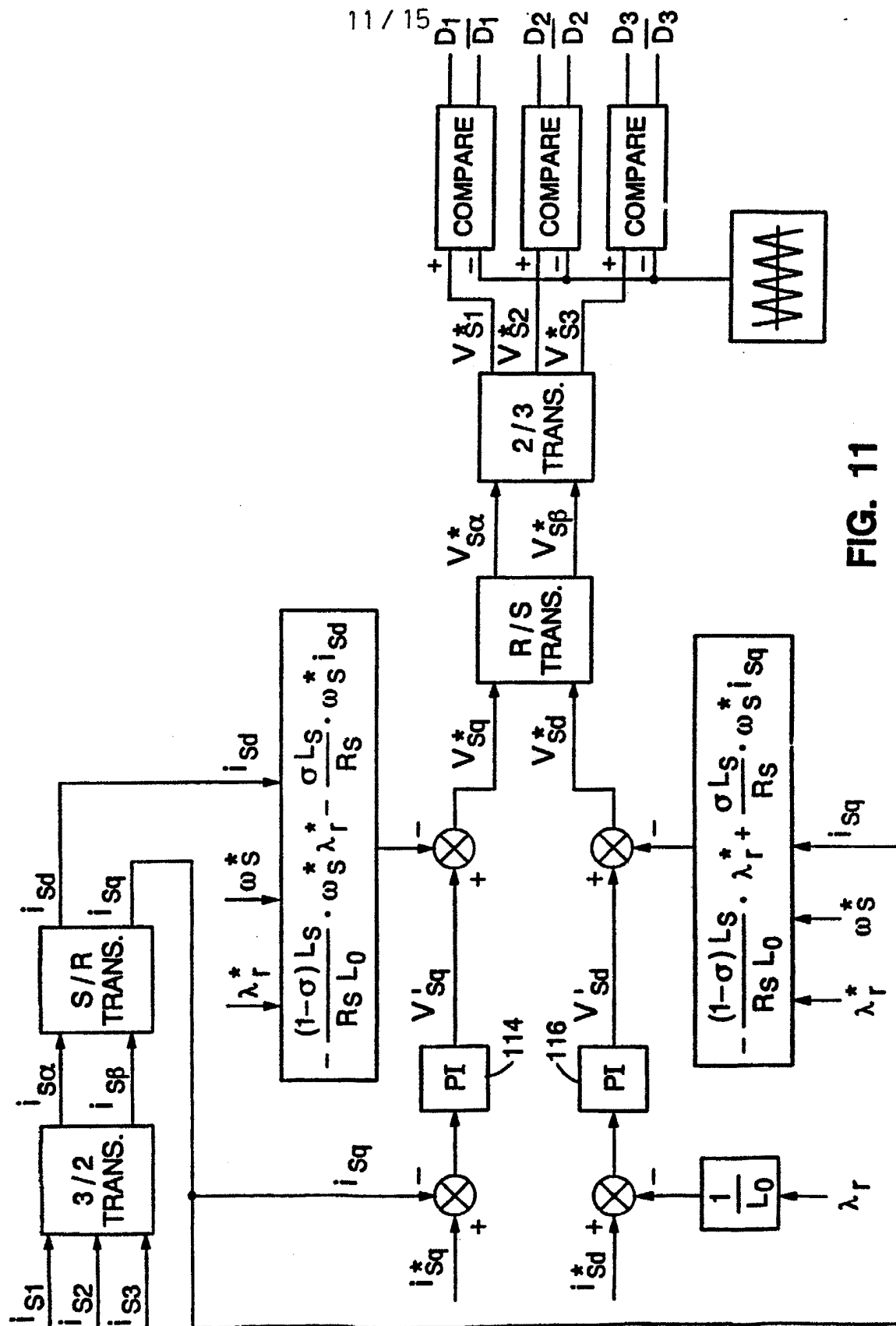


FIG. 11

12 / 15

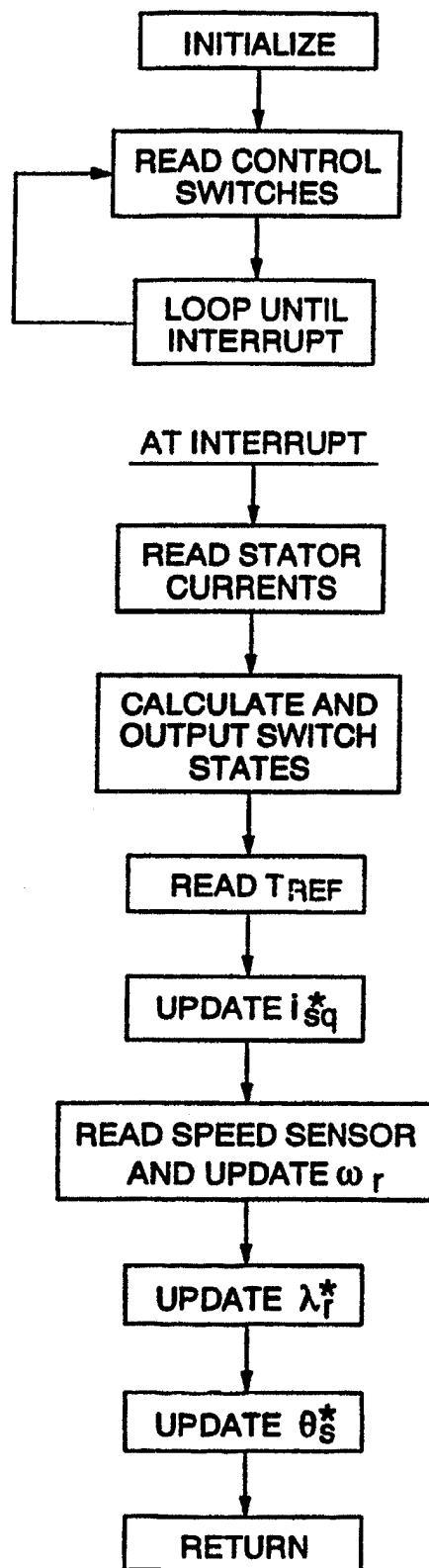
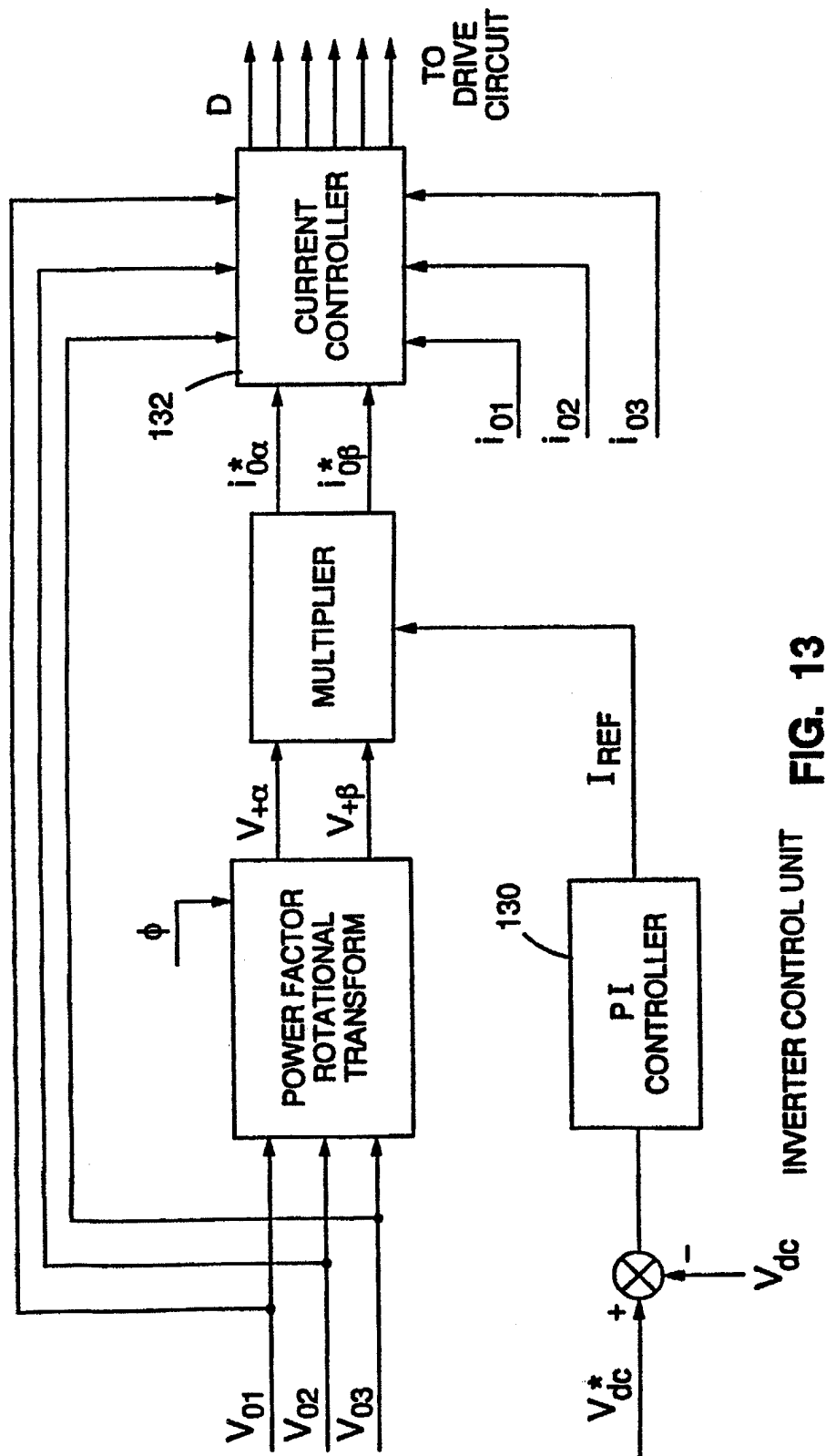
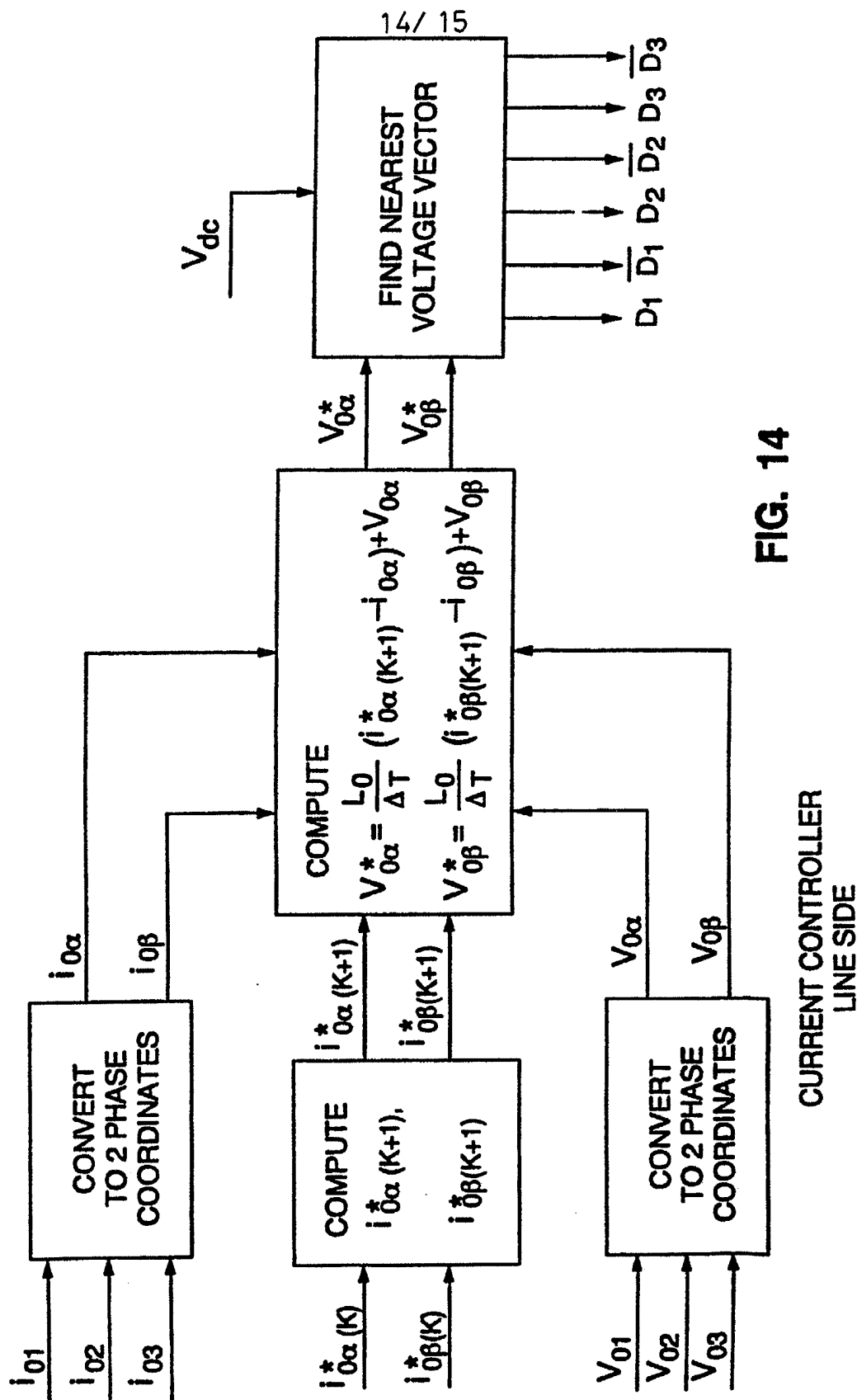


FIG. 12

13 / 15





SUBSTITUTE SHEET

15 / 15

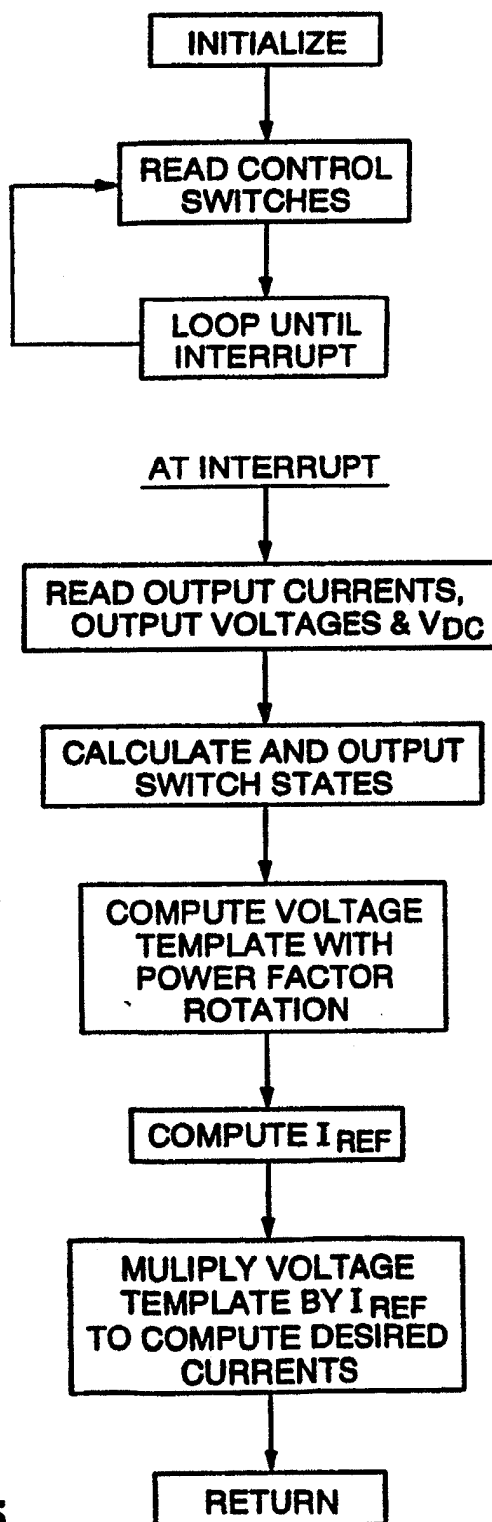


FIG. 15

INTERNATIONAL SEARCH REPORT¹

International Classification PCT/US92/00822

I. CLASSIFICATION		SUBJECT MATTER (if several classification symbols, indicate all)	
According to International Patent Classification (IPC) or to both National Classification and IPC			
IPC(5) H02P 9/00; F03D 7/00			
U.S. CL. 29G/44,55			
II. FIELDS SEARCHED			
Minimum Documentation Searched			
Classification System		Classification Symbols	
U.S.		290/44,55	
Documentation Searched other than Minimum Documentation to the Extent that such Documents are Included in the Fields Searched			
III. DOCUMENTS CONSIDERED TO BE RELEVANT			
Category *	Citation of Document, ¹ with indication, where appropriate, of the relevant passages ²	Relevant to Claim No. ³	
A	US, A, 4,525,633 Werthim et al, 25 June 1985 See entire document		
A	US,A, 4,695,736 Doman et al, 22 September 1987 See entire document		
A	US, A, 4,700,081 Kos et al, 13 October 1987 See entire document		
A	US, A, 4,703,189 DiValentin et al, 27 October 1987 See entire document		
A	US, A, 4,994,684 Lauw et al, 19 February 1991 See entire document		
&	US, A, 5,083,039 richardson et al, 21 January 1992	1-58	
<p>* Special categories of cited documents: ⁴</p> <p>"A" document defining the general state of the art which is not considered to be of particular relevance</p> <p>"E" earlier document but published on or after the international filing date</p> <p>"L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (see remarks)</p> <p>"O" document referring to an oral disclosure, use, exhibition or other means</p> <p>"P" document published prior to the international filing date but later than the priority date claimed</p> <p>"T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principles or theory underlying the invention</p> <p>"X" document of particular relevance: the claimed invention cannot be considered novel or cannot be considered to involve an inventive step</p> <p>"Y" document of particular relevance: the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.</p> <p>"A" document member of the same patent family</p>			
IV. CERTIFICATION			
Date of the Actual Completion of the International Search		Date of Mailing of the International Search Report	
11 May 1992		27 MAY 1992	
International Searching Authority		Signature of Authorized Officer	
ISA/US		R.L. Hoover	

Form PCT/ISA/19 (second sheet) (Rev.11-87)